CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEAS

6/15/09	
Ω_{Λ} .	Form ACO-1
For	September 1999 n Must Be Typed
se 0///4/	

Operator: License # 5150	API No. 15 - 099-24,200 ~00~00
Name: COLT ENERGY, INC	County: LABETTE
Address: P O BOX 388	SW_SE_NW_SW_Sec. 8 Twp. 33 S. R. 18 7 East West
City/State/Zip: IOLA, KS 66749 JUN 1 5 2007	1500 feet from N (circle one) Line of Section
Purchaser: ONE OK CONFIDENTIAL	660 feet from E / (W)(circle one) Line of Section
Operator Contact Person: DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	(circle one) NE SE NW SW
Contractor: Name: WELL REFINED DRILLING CO., INC	Lease Name: B McNICKLE Well #: 12-8
License: 33072	Field Name: COFFEYVILLE-CHERRYVALE
Wellsite Geologist: JIM STEGEMAN	Producing Formation: PENNSYLVANIAN COALS
Designate Type of Completion:	Elevation: Ground: 777 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 955 Plug Back Total Depth: 932.15
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 955
Operator:	feet depth to SURFACE w/ 100 sx cmt.
Well Name:	Drilling Fluid Management Dlan MKT NA NG 26
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AHAW - AGO 9 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used WELL DRILLED W/AIR NO FLUID - PUSHED IN
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
6/5/07 6/6/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West
riccompletion bate	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulcated to regulat herein are complete and correct to the best of my knowledge.	
Signature: Amni Lea Line Su	KCC Office Use ONLY
Title: OFFICE MANAGER Date: 6/12/07	Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received
CCIL O	If Denied, Yes Date:
Subscribed and sworn to before me this 15th day of	Wireline Log Received
20 0)	Geologist Report Received RECEIVED
Notary Public: Shulley U Staller	UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires: 1-20-2008	JUN 1 8 2007

Operator Name: COLT ENERGY, INC				Leas	Lease Name: B McNICKLE Well #: 12-8				3			
Sec. 8 - Twp. 3			t West	Cour	nty:	LABE	TTE	·	1			
INSTRUCTIONS: St tested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rate	and shu	t-in pressures, surface test, a	whether along with	shu	t-in pre	ssure reach	ed st	ațic level, hydro:	static pressur	es, botto	m hole
Drill Stem Tests Take (Attach Additional		Y	es ✔ No			 ✓L	og Form	ation	(Top), Depth a	nd Datum		Sample
Samples Sent to Geo	ological Survey	₹ Y	es No			Nam	e :			Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		Y	res ☑ No res ☐ No			DRII	LERS LO	3 AT	TACHED		0 0 0	÷.
List All E. Logs Run:					ŀ						KC	CC .
HIGH RESOLU DENSITY/NEU SFL/GR LOG		_		N.							N 15 VFIDE	2007 ENTIAL
		Pana	CASING ort all strings set-	RECORD		V No		ductio	, n etc			
Purpose of String	Size Hole	Si	ze Casing	W	/eigh	nt	Setting		Type of	# Sacks		and Percent
SURFACE	Drilled	8 5/8	t (in O.D.)	26	s. / F		Depth 21	-	Cement	Used 5	A	Additives
LONG STRING	6 3/4	4 1/2		10.5	1		932.15		THICK SET	100		
***************************************											:	
	-	<u>L</u>	ADDITIONAL	CEMEN	TINC	G / SQI	JEEZE RECC	RD	:	<u> </u>	l	
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре	of Cement	#Sac	#Sacks Used Type and Percent Add				ercent Additives			
Plug Back TD Plug Off Zone							i !					
Shots Per Foot			RD - Bridge Plug Each Interval Per		ре		Acid,		re, Shot, Cement unt and Kind of Mar		'd	Depth
	WELL NOT COM	/PLETE	D									
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TUBING RECORD	Size	Set At		Packe	r At		Liner Run		Yes No		·	
Date of First, Resumer	d Production, SWD or E	nhr.	Producing Met	hod		Flowin	g Pui	mping	☐ Gas Lift	Othe	ər (Explain	1)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	·	Wate	er !	Bbls	G. G.	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIO					Production I	nterva	Commingled		ECEIV	
Vented ✓ Sold (If vented, Su	Used on Lease bmit ACO-18.)		Open Hole Other (Spec	ify)	err.		Oually Comp.				1 18	

CONSERVATION DIVISION WICHITA, KS

Well Refined Drilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776 Contractor License # 33072 - FEIN#

Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582

Rig#:	2					S8	T33S	R18E
API#:	15-099-	24200-0000			N Diado No	Location:		SW,SE,NW,SW
Operato	r: Colt E	nergy Inc.				County:		Labette
Address	: PO Bo	x 388			[~\delta_1,\delta_2,\	1		
	lola, l	(s 66749				Gas	ests	,
Well #:		Lease Name:	B McNic	kle	Depth		Orfice	flow - MCF
ocation:		ft. from S	Line					
	660	ft. from W	Line		See Page 3			
Spud Date):	6/5/2007	·					
Date Com	pleted:	6/6/2007	TD:	955'				
Geologi	st:	Jim Stegeman						
Oriller:		Mike Reid						KGG
Casing R	ecord	Surface	Product					
Hole Siz		12 1/4"		6 3/4"				JIUN 12 ZOUR
Casing	Size	8 5/8"					6	ONFIDENTIAL
Weight		26#					P	ON IDENTIFIE
Setting		21'			i			
Cemen	Туре	Portland						
Sacks		5			!			
Feet of								
Booster								
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				Well L	og			
Top	Bottom	Formation	Тор	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	123	125	shale	387	389	Summit blk shale
1	3	clay	125	132	sand	389	391	shale
3	4	blk shale	132	146	shale	391	415	2nd Oswego lime
4	12	shale	146	186	sand	415	417	shale
12	13	sblk shale	186	198	sandy shale	417	419	blk shale
13		shale	198		shale	419		Mulky coal
52		blk shale	241		blk shale	420		Breezy Hills lime
53		shale	242		shale	440	450	shale
64		blk shale	253		lime	450		sandy shale
66		coal	256		sand	452		Ironpost coal
67		shale	267		Pink lime	453.5		shale
69		lime	265		shale	482		
77		shale	267		Lexington blk shale	483		Crowburg coal
95		lime	270		shale	484		shale
107		shale	278		Peru sandy shale	494		Flemming coal
108		blk shale	287		shale	495		sandy shale
109 111		shale	345	1	Oswego lime	516		Mineral coal
444	เ 1วว	lime	385	ı 387	shale	517.5	ı 519	shale DECENTE

KANSAS CORPORATION COMMISSION

JUN 18 2007

Opérator:		Coll Energy Inc.	Lease Nar			cNickle	Well#	12-8	page 2
Тор	Bottom	Formation	Тор	Bottom		Formation	Top	Bottom	Formation
519		sand							
531		shale							
578		Weir blk shale					. i		
584		Bartlesville sand							
		shale							
+23		sand							
636		sandy shale							
649		shale							
852		laminated sand						1	
862	863.5								
863.5		shale							
873	874								
874		shale	<u> </u>						
875		Mississippi chat							
880	955	Mississippi lime							
955		Total Depth							
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Notes:

07LF-060607-R2-034-B. McNickle 12-8-Colt Energy Inc.

Keep Drilling - We're Willing!

RECEIVED KANSAS CORPORATION COMMISSION

JUN 18 2007

CONSERVATION DIVISION WICHITA, KS

Operator Coft Energy Inc. Le	se Name: B. McNickle	Well# 12-8	
Operator: Colt Energy Inc. Le			page 3

Colt Energy Inc		ne Tests	B. McNickle	٧٨
54			flow - MCF	
Depth	. 3000000000000000000000000000000000000		• • • • • • • • • • • • • • • • • • • •	
255		No Flow	And the second	1
280	3	3/8"	6.18	ł
305		Check S		1
380		Check S		1
405		Check S		ı
. 430	6	3/8"	8.74	1
455		Check S		1
480	4	3/8"	7.14	1
505		Check S		1
530	5	3/8"	7.98	
580		Check S		
605	Gas	Check S		
630	6	3/8"	8.74]
730	8	3/8"	10.1	1
780	Gas	Check S	Same	1
805	16	3/8"	14.2	1
865	4	3/8"	7.14	1
875	5	3/8"	7.98	1
880	Gas	Check S		1
930		Check S		1
955		Check S		1
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RECEIVED KANSAS CORPORATION COMMISSION

JUN 18 2007

CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC R.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 JUN 1 5 2007 COMFIDENTIAL

TICKET NUMBER 17462

LOCATION EVEN
FOREMAN PRE LEGEN

TREATMENT REPORT & FIELD TICKET

GUTOMER SECTION TOWNSHIP RANGE COUNT GUTOMER STATE CUSTOMER GUT THORY TOWN MAILING ADDRESS TRUCK DRIVER TRUC	DATE	T CHICAGO			CEME	TN			
G. T. A. ISS G. M. M. COLORS 2-8 WALLING ADDRESS TRUCKS DRIVER TRUCKS DRIVER P. O. BOY 388 CITY TOLA K5 JOB TYPE Legistroa HOLE SIZE LIM" HOLE DEPTH 155" CASING SIZE & WEIGHT 5M" 16 5" CASING DEPTH 729' DORLL PIPE CASING DEPTH 729' DORLL PIPE CASING DEPTH 739 CASING SIZE & WEIGHT 5M" 16 5" CASING DEPTH 739 DORLL PIPE CASING DEPTH 739 CASING SIZE & WEIGHT 5M" 16 5" CASING DEPTH 739 CASING SIZE & WEIGHT 5M" 16 5" CASING DEPTH 739 CASING SIZE & WEIGHT 5M" 16 5" CASING DEPTH 739 CASING SIZE & WEIGHT 5M" 16 5" CASING DEPTH 739 CASING SIZE & WEIGHT 5M" 16 5" CASING DEPTH 739 CASING SIZE & WEIGHT 5M" 16 5" CASING DEPTH 739 CASING SIZE & WEIGHT 5M" 16 5" CASING DEPTH 739 CASING SIZE & WEIGHT 5M" 16 5" CASING DEPTH 730 CASING SIZ	DATE	CUSTOMER#	w	ELL NAME & NUM	/BER	SECTION	TOWNSH	P RANGE	COUNT
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PO BAN 388 CITY LOAD STATE 2P CODE LS STATE 2P CODE TOTAL SUBJECT STATE 2P CODE LS STATE 2P CODE TOTAL LS STATE 2P CODE TOTAL LS STATE 2P CODE LS STATE 2P CODE LS STATE 2P CODE TOTAL LS STATE 2P CODE LS STATE 2P CODE TOTAL LS STATE 2P CODE LS STATE 2P CODE TOTAL LS STATE 2P CODE TOTAL LS STATE 2P CODE LS STATE 2P CODE TOTAL T	COSTOWER	at Fram	T. 4				提到 , (2007)		
CITY TOLA KS STATE ZIPCODE TOLA KS JOB TYPE Langebring HOLE SIZE 134" HOLE DEPTH 935" CASING SIZE & WEIGHT 41" 16.5" CHERRY WEIGHT 13 1" SIPLACEMENT 13 1" ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT LINE 13 1" ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT LINE 13 1" ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT LINE 13 1" ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT LINE 13 1" ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT LINE 13 1" ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT LINE 13 1" ACCOUNT CODE AND ACCOUNT CODE	MAILING ADDRE	ESS ESS	}					TRUCK#	DRIVER
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TOLA KS DOS TYPE Laggerrons HOLE SIZE 6 3/4" HOLE DEPTH 955" CASING SIZE & WEIGHT 4/4" 10.5" DASING DEPTH 929" DRILL PIPE SUBRY VEIGHT 17.4" SLURRY VOL 31 8h) WATER gallok 8.0" CEMENT LEFT IN CASING 36' 35' SEMARKIS: CATELY CASTROY. Als to 47% CESLOS. BEAK CUCULATION. AS IN CESLOS. BEAK CESLOS. BEAK CUCULATION. AS IN CESLOS. BEAK CUCULATION. AS IN CESLOS. BEAK CESLOS. BEAK CESLOS. BEAK CUCULATION. AS IN CESLOS. BEAK	CITY	<u> </u>		ZIP CODE	4	179	JEFF		
NOB TYPE Largestring NOLE SIZE & 1/2" NOLE DEPTH 937' CASING SIZE & WEIGHT (1/2") SURRY WEIGHT (1/2") SURRY WEIGHT (1/2") SURRY WOOL (1/2") S	Ta	<u>a</u>	UK				<u> </u>		
CASING DEPTH 929 DRILL PIPE TUBING OTHER TUBING OTHER SLURRY VOL 31 Bb) TUBING OTHER SLURRY VOL 31 Bb) WATER GAING \$ CEMENT LEFT IN CASING \$2' \$5. REMARKS: CAFELY CONTROL AS \$ 125 GENERAL SEARCH CHICAGO PRE-PLAN AS SEARCH CHICAGO PRE-PL				1 34.4	ا يا		<u> </u>		
SLURRY WEIGHT 13. SLURRY VOL 31 Bb) WATER BAILS & CEMENT LEFT IN CASING 30' 35. SISPLACEMENT 19 JAD DISPLACEMENT PSI 300 RATE REMARKIS: Safety meeting. By to 47% resung. Bear circulation of the policy water. Purp B 525 get flush. 20 abi metasilicate merflush to the purp that 20 abi metasilicate purp that the purp		222/		(p */Y		1_755'	CASING SIZE	& WEIGHT 45	10.54
DISPLACEMENT 1974 DISPLACEMENT PSI 200 DISPLACEMENT	_	10 4 2	_	3.4.					
REMARKS: Safely meeting: Rig us to 41% cessing. Reak circulation of the said first water. Plang B ses get-first 20 abs metasilicate pre-first 10 abs 1					WATER gal/s	k 8.0	CEMENT LEFT	in Casing 3	35.
fresh water. Purp 8 sees get flush 20 Bb! metasticate greshad 10 Miles were. 7 Bb) days water. Mixed 110 sees there is count with 12 Miles water. 7 Bb) days water. Mixed 110 sees there is count with 12 Miles water. Final purp pressure 500 fss. Burg plus to the Call water. I water a water is complete. Bug deed count network to surface? 7 Bb) starty to git. Jub complete. Bug deed count network to surface? 7 Bb) starty to git. Jub complete. Bug deed count network to surface? 7 Bb) starty to git. Jub complete. Bug deed count network to surface? 7 Bb) starty to git. Jub complete. Bug deed count network to surface? 7 Bb) starty to git. Jub complete. Bug deed count network to surface? 7 Bb) starty to git. Jub complete. Bug deed count network to surface? 7 Bb) starty to git. Jub complete. Bug deed count network to surface? 7 Bb) starty to git. Jub complete. Bug deed count network to surface? 7 Bb) starty to git. Jub complete. Bug deed count network to surface. 7 Bb) starty to git. Jub complete. Bug deed count network to surface. 7 Bb) starty to git. Jub complete. Bug deed count network to surface. 7 Bb) starty to git. Jub complete. Bug deed count network to surface. 7 Bb) starty to git. Jub complete. Bug deed count network to surface. 7 Bb) starty to git. Jub count network to surface. 7 Bb) starty to git. Jub count network to surface. 7 Bb) starty to git. Jub count network to surface. 7 Bb) starty to git. Jub count network to surface. 8 Bb) starty to git. Jub count network to surface. 8 Bb) starty to git. Jub count network to surface. 9 Bb) starty to git. Jub count network to surface. 1 Bb) starty to git. Jub count network to surface. 1 Bb) starty to git. Jub count network to surface. 1 Bb) starty to git. Jub count network to surface. 1 Bb) starty to git. Jub count network to surface. 1 Bb) starty to git. Jub count network to surface. 1 Bb) starty to git. Jub count network to surface. 1 Bb) starty to git. Jub count network to git. Jub count network to git. Jub count network to git. Jub count							RATE		
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MILEAGE 1113A 1102 1113A 1102 1103 1	137	Sin y = 1	3) dye	water M	Dixed 1	أأخ أمننا ممعا		ment 4/2	-
LIBA 100 3 CALL STIME TO A STATE STORES OF PRODUCT UNIT PRICE TOTAL 1118A 400" GELFWAY 1118A 400" GELFWA	11119	73/	76K	rasport be	mp 4 /1	nes. Shut	down . 18	lease of-	Outles
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136A	3 700			MILEAGE				3.30	
1113A 400" gel-flush RANSAS CURPORATION COMMISSION 1102 80" Cacle JUN 18 2007 .67 53.4 1111A 100" metasilicate per-flush CONSERVATION DIVISION WICHITA, KS 54074 5.5 Can mileage bulk try 1.10 178.00 4404 1 472" tap cubbe plus 613040 ESTIMATED TOTAL TOTAL	11014			1					
			THS		cement			15.00	I CHA
RECEIVED RANSAS CURPORATION COMMISSION 1102 80" COCCE JUN 18 2007 .67 53.40 1111A 100" COCCE JUN 18 2007 .67 53.40 CONSERVATION DIVISION WICHTA, KS SYOTA 5.5 Em miles bulk trx 1.10 778.66 4400y 1 412" tap cubbs plus 40.60 46.60 AND CONSERVATION DIVISION WICHTA, KS SYOTA 5.5 Em miles bulk trx 1.10 778.66 4400y 1 412" tap cubbs plus 40.60 46.60 SALES TAX TOTAL TOTAL TOTAL	IIIOA	800		Kd-zel	84 MAY			2.	
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1111A 100" COCLE JUN 18 2007 .67 53.40 1111A 100" COCLE JUN 18 2007 .67 53.40 CONSERVATION DIVISION J. 65 MC. 60 WICHITA KS 4404 / 4½" tup whee plus 400.60 MG. 60 SALESTAX ESTIMATED TOTAL TOTAL	1118A	400	<u>, </u>	gel-flush		KANSAS CURPORAH	ON COMMISSIUM		
1111A 180* CONSERVATION DIVISION WICHITA, KS 4404 1445" tup cube plus 6.5696 SALES TAX ESTIMATED TOTAL	1102					11 IN 1 8	2007		
CONSERVATION DIVISION WICHITA, KS 4404 445" tup cubbs plus 40.40 5.5 Sales tax 813948 Estimated total	IIIA	100 4	-		L		<u> </u>		
4404 / 442" tup abber plus 400, 40 46. 60 5.5 ten miles bulk trx 1.10 278.00 400, 40 400, 40 5.5 ten miles bulk trx 1.10 278.00 400, 40 40				The state of the s	Pro-Tru:	CONSERVATIO	NOIVISION -	1.85	ALC:00
4404 / 44" tup cubbe plug 40.40 46.40 5.664 SALES TAX 613940 ESTIMATED TOTAL	CUAZA	55		4		WICHITA	A, KS		
4404 / 44" tup cubbe plus 40.40 40.				Em MIE	eg bulk	trx		1.10	174.00
613949 ESTIMATED TOTAL	UVAU			1101 11		· ·	: 		
6.5% SALES TAX SITUATED TOTAL TOTAL	7707			42 tup	echber pl	и <u>я</u>		40.00	14. 44
6.596 SALES TAX POLICE TOTAL TOTAL STATED				 			i .		
6.596 SALES TAX POLICE TOTAL TOTAL STATED									
6.596 SALES TAX POLICE TOTAL TOTAL STATED				ĵ					
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