

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/15/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5150

Name: COLT ENERGY, INC

Address: P O BOX 388

City/State/Zip: IOLA, KS 66749

Purchaser: ONE OK

Operator Contact Person: DENNIS KERSHNER

Phone: (620) 365-3111

Contractor: Name: WELL REFINED DRILLING CO., INC

License: 33072

Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6/5/07 6/6/07

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-24,200-00-00

County: LABETTE

SW SE NW SW Sec. 8 Twp. 33 S. R. 18 East West

1500 feet from S N (circle one) Line of Section

660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: B McNICKLE Well #: 12-8

Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIAN COALS

Elevation: Ground: 777 Kelly Bushing: _____

Total Depth: 955 Plug Back Total Depth: 932.15

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 955

feet depth to SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan AT 11/15/2009
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used WELL DRILLED WAIR NO FLUID - PUSHED IN

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 6/12/07

Subscribed and sworn to before me this 15th day of June

20 07

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2008

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-2008

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED**

UIC Distribution **KANSAS CORPORATION COMMISSION**

JUN 18 2007

Operator Name: COLT ENERGY, INC Lease Name: B McNICKLE Well #: 12-8
 Sec. 8 Twp. 33 S. R. 18 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

DRILLERS LOG ATTACHED

KCC
 JUN 15 2007
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HIGH RESOLUTION COMPENSATED
 DENSITY/NEUTRON LOG, DUAL INDUCTION
 SFL/GR LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	121/4	8 5/8	26	21	PORTLAND	5	
LONG STRING	6 3/4	4 1/2	10.5	932.15	THICK SET	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	WELL NOT COMPLETED		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 18 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 R.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 JUN 15 2007
 CONFIDENTIAL

TICKET NUMBER 17462
 LOCATION Eulan
 FOREMAN Rex Leonard

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-7-07	1828	B. McNickels 12-8				Linn
CUSTOMER <u>Colt Energy Inc.</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 388</u>			DRIVER			
CITY <u>IOLA</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE						

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>955'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5"</u>
CASING DEPTH <u>929'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.4"</u>	SLURRY VOL <u>31 bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>30' 35"</u>
DISPLACEMENT <u>14 3/4 bbl</u>	DISPLACEMENT PSI <u>500</u>	PSI <u>1000</u>	RATE

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 100 bbl fresh water. Pump 8 sacks gel-flush, 20 bbl metasilicate pre-flush, 10 bbl water spacer, 2 bbl dye water. Mixed 100 sacks thickset cement w/ 2" Kalam. @ 15' per min. Washout pump + lines, shut down. Release plug. Open w/ 14 3/4 bbl fresh water. Final pump pressure 500 psi. Pump plug to 1000 ft. Wait 2 mins. release pressure, float held. Good cement returns to surface. 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	3.30	132.00
1126A	100 sacks	thickset cement	15.00	1500.00
1110A	800*	Kal-seal 8" @ 15'	.38	304.00
RECEIVED KANSAS CORPORATION COMMISSION				
1118A	400*	gel-flush	.15	60.00
1102	80*	CaCl2	.67	53.60
1111A	100*	metasilicate pre-flush	1.65	165.00
CONSERVATION DIVISION WICHITA, KS				
5407A	5.5	tan mileage bulk tax	1.10	242.00
4404	1	4 1/2" top rubber plug	40.00	40.00
			Subtotal	3376.60
			SALES TAX	141.60
			ESTIMATED TOTAL	3518.25

AUTHORIZATION witnessed by Glean TITLE Co. Rep. DATE _____

013942
6.5000
3518.25