

CONFIDENTIAL

ORIGINAL

6/18/07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

KCC
JUN 18 2007
CONFIDENTIAL

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: Layne Energy Sycamore Pipeline, LLC
Operator Contact Person: Victor H. Dyal
Phone: (913) 748-3960
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999

Wellsite Geologist: _____
Designate Type of Completion:
_____ New Well _____ Re-Entry Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: 3/12/2003 Original Total Depth: _____
_____ Deepening Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

2/19/2007 2/20/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30170-00-01
County: Montgomery
NE - NE - SE - _____ Sec. 4 Twp. 33 S. R. 16 East West
2284 feet from N (circle one) Line of Section
375 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: C. Tucker Well #: 9-4
Field Name: Cherokee Basin Coal
Producing Formation: Cherokee Coals
Elevation: Ground: 787' Kelly Bushing: _____
Total Depth: 1169' Plug Back Total Depth: 1115'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1169'
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan: WD NJ 21909
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Victor H. Dyal
Title: Agent Date: 6/18/07
Subscribed and sworn to before me this 18th day of June
2007
Notary Public: [Signature]
Date Commission Expires: 10/14/2008

MARGARET ALLEN
Notary Public - State of Kansas
My Appt. Expires _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 20 2007

Operator Name: Layne Energy Operating, LLC Lease Name: C. Tucker Well #: 9-4 JUN 18 2007
 Sec. 4 Twp. 33 S. R. 16 ✓ East West County: Montgomery **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)
 List All E. Logs Run:
 Compensated Density Neutron
 Dual Induction

✓ Log Name	Formation (Top), Depth and Datum	Sample Top Datum
Pawnee Lime		476 KB 314
Excello Shale		640.1 KB 150
V Shale		691.5 KB 99
Weir - Pitt Coal		814.6 KB -25
Mississippian		1070 KB -280

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8.65"	23	21'	Portland	8	
Casing	7-7/8"	5.5"	15.5	1169'	Thix, Glsnite	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Page		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2-7/8"	1015'				
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	✓ Pumping	Gas Lift	Other (Explain)
2/20/2007							
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity		
		35	0				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Other (Specify) _____
 Production Interval Dually Comp. Commingled _____

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JUN 20 2007

CONSERVATION DIVISION
 WICHITA, KS

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Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	C. Tucker 9-4		
	Sec. 4 Twp. 33S Rng. 16E, Montgomery County		
API:	15-125-30170-00-01		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations			
4	Weir 817.5' - 820.5'	500 g 15% FE 10926 lbs 20/40 sand 901 bbls gel water 5383 bbls 12/20 sand	817.5' - 820.5'
New Perforations			
4	Rowe 997' - 998' Bluejacket 868' - 869.5' BlueTebo 794.5' - 797' Mineral 728' - 729.5' Crowberg 694.5' - 696.5' Iron Post 668' - 670.5'	10400 lbs 20/40 sand 952 bbls water 1200 gals 15% HCl acid	668' - 998'

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