

CONFIDENTIAL  
CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

6/26/09

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: ( 620 ) 431-9500  
Contractor: Name: Michael Drilling  
License: 33783  
Wellsite Geologist: Ken Recoy

KCC

JUN 26 2007

CONFIDENTIAL

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>2/28/07</u>	<u>3/1/07</u>	<u>3/13/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26808-10-00

County: Neosho

\_\_\_\_\_ ne \_\_\_\_\_ sw Sec. 6 Twp. 28 S. R. 18  East  West

1980 feet from S N (circle one) Line of Section

1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Seidl Farms Well #: 6-2

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 972 Kelly Bushing: n/a

Total Depth: 1160 Plug Back Total Depth: 1145.22

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1145.22

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AKHUS B1907  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 6/26/07

Subscribed and sworn to before me this 26<sup>th</sup> day of June

20 07.

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 27 2007

CONSERVATION DIVISION  
WICHITA KS

Operator Name: Quest Cherokee, LLC Lease Name: Seidl Farms Well #: 6-2  
 Sec. 6 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Top Datum  
 See attached

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log  
 Gamma Ray Neutron Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1145.22	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1038-1041	300gal 15% HCLw/ 35 bbbls 2% kcl water, 401bbbls water w/ 2% KCL, Biocide, 4000# 20/40 sand	1038-1041
4	718-721/700-702	300gal 15% HCLw/ 35 bbbls 2% kcl water, 491bbbls water w/ 2% KCL, Biocide, 6200# 20/40 sand	718-721/700-702
4	626-630/615-619	300gal 15% HCLw/ 29 bbbls 2% kcl water, 540bbbls water w/ 2% KCL, Biocide, 11200# 20/40 sand	626-630/615-619

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1060	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh. waiting on pipeline		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio Gravity

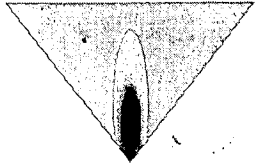
Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **2079**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

619220

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
3-13-07	Seidle farms 6-2		6	28	18	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe - B.	1:45	7:30		903427		5.75	<i>Joe B.</i>
Paul - H.		7:30		703197		5.75	<i>Paul H.</i>
Russell - A.		7:30		90103		5.75	<i>RA</i>
Gary - C.		8:00		931500		6.25	<i>GC</i>
Tyler - G.		7:30		903142	932452	5.75	<i>TG</i>

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1160 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1145.22 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.26 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed Com Wash 120ft RAN 2 SKS gel swept to surface.  
Installed Cement head RAN 2 SKS gel & 14 bbl dye & 150 SKS of Cement to set  
dye to surface. flush pump. Pump wiper plug to bottom of set float shoe

1145.22	ft 4 1/2 casing	KCC JUN 26 2007 CONFIDENTIAL
6	Centralizers	
903140	hr casing tractor	
T28	hr casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.75 hr	Foreman Pickup	
903197	5.75 hr	Cement Pump Truck	
903103	5.75 hr	Bulk Truck	
1104	1 SKS	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	<del>OWC Blend Cement</del> 4 1/2 floater plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catcher	
1123	7000 gal	City Water	
903142	5.75 hr	Transport Truck	
932452	5.75 hr	Transport Trailer	
931500	6.25 hr	80 Vac	

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUN 27 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

1 4 1/2 float shoe

**Michael Drilling, LLC**

**P.O. Box 402  
Iola, KS 66749  
620-365-2755**

030107

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 03/01/07  
**Lease:** Seidl Farms  
**County:** Neosho  
**Well#:** 6-2  
**API#:** 15-133-26808-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-21	Overburden	596-615	Lime
21-59	Shale	607	Gas Test 39" at 1/4" Choke
59-218	Lime	615-621	Black Shale
218-242	Shale	621-628	Lime
242-275	Lime	624	Gas Test 39" at 1/4" Choke
275-285	Shale	628-631	Black Shale and coal
285-342	Lime	631-656	Shale
342-346	Black Shale	656-657	Coal
346-373	Shale	657-700	Shale
373-380	Sand	700-701	Lime
380-410	Shale	701-703	Coal
410-439	Lime and Shale	703-715	Shale
439-444	Lime	715-716	Coal
444-470	Lime and Shale	716-751	Shale
470-480	Shale	751-753	Coal
480-483	Coal	753-767	Shale
483-490	Sand	767-768	Coal
490-511	Shale	768-800	Shale
511-514	Lime	800-802	Coal
514-517	Coal	802-810	Shale
517-556	Lime	810-811	Coal
556-560	Black Shale	811-834	Sandy Shale
560-595	Shale	834-910	Sand
595-596	Coal	910-912	Coal

**KCC**

JUN 26 2007

**CONFIDENTIAL**RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 27 2007

CONSERVATION DIVISION  
WICHITA, KS

**Michael Drilling, LLC**

**P.O. Box 402  
Iola, KS 66749  
620-365-2755**

030107

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 03/01/07  
**Lease:** Seidl Farms  
**County:** Neosho  
**Well#:** 6-2  
**API#:** 15-133-26808-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
912-926	Sand		
926-928	Coal		
928-931	Shale		
931-933	Coal		
933-1014	Sand		
1014-1017	Coal		
1017-1047	Sand		
1047-1050	Coal		
1050-1053	Shale		
1051	Gas Test 3" at 1-1/2" Choke		
1053-1160	Mississippi Lime		
1060	Gas Test 3" at 1-1/2" Choke		
1160	Gas Test 3" at 1-1/2" Choke		
1160	TD		
	Surface 22'		

**KCC**  
**JUN 26 2007**  
**CONFIDENTIAL**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 27 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**