

CONFIDENTIAL

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ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/12/09

Form ACO-1  
September 1999

Form Must Be Typed

ORIGINAL

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: ONEOK  
Operator Contact Person: Jarod Powell  
Phone: (620) 629-4200  
Contractor: Name: Kenai Mid-Continent, Inc.  
License: 34000  
Wellsite Geologist: Marvin T. Harvey, Jr.

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_ Pending \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
02/23/2008 03/04/2008 04/17/2008  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-22132-0000  
County: Seward  
SW - SE - SW Sec 4 Twp. 34 S. R. 33W  
330 feet from (S) N (circle one) Line of Section  
1930 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Graham B Well #: 4  
Field Name: Evalyn-Condit  
Producing Formation: Chester/Morrow  
Elevation: Ground: 2875 Kelly Bushing: 2887  
Total Depth: 6500 Plug Back Total Depth: 6403  
Amount of Surface Pipe Set and Cemented at 1693 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3285  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKJWS 2/19/09  
(Data must be collected from the Reserve Pit)  
Chloride content 1700 mg/ ppm Fluid volume 1600 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell  
Title: Capital Assets Date June 12, 2008  
Subscribed and sworn to before me this 12<sup>th</sup> day of June  
20 08  
Notary Public: Kathleen R. Poulton  
Date Commission Expires: November 8, 2010

NOTARY PUBLIC - State of Kansas  
KATHLEEN R. POULTON  
My Appt. Exp. 11-8-10

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

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JUN 13 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: OXY USA Inc. Lease Name: Graham B Well #: 4

Sec. 4 Twp. 34 S. R. 33W  East  West County: Seward

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wellington Salt	2202 673
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase	2712 162
List All E. Logs Run: CBL Microlog		Council Grove	3035 -160
Array Sonic Array Compensated Resistivity		Wabaunsee	3508 -633
Spectral Density Dual Spaced Neutron		Topeka	3876 -1001
		Heebner	4325 -1450
		Toronto	4367 -1492

(See Side Three)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1693	C	500	A-Con + Additives
					C	200	Premium Common + Additives
Production	7 7/8	5 1/2	17	6490	C	165 (1 <sup>st</sup> Stg)	50/50 Poz + Additives
					C	250 (2 <sup>nd</sup> Stg)	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	3192-3292	CI H	200	50 sx Premium + .5% CF1-115; 150 sx Premium Neat
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	6022-6030	Acid: 1600 gals 17% FE Acid	
8	6114-6118, 6121-6132	Acid: 3000 gals 17% FE Acid	
		Frac: 66,000 gals 15# X-link w/75% N2 foam; 120,000# 20/40 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	6150		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
04/22/2008	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbbs	Gas-Oil Ratio	Gravity
	0	229	2		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled Chester - 6120-6098

Production Interval:  Other (Specify) \_\_\_\_\_ Morrow-6030-6043

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Side Three

Operator Name: OXY USA Inc. Lease Name: Graham B Well #: 4

Sec. 4 Twp. 34 S. R. 33W  East  West County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Lansing	4545	-1670
Kansas City	4883	-2008
Marmaton	5188	-2313
Cherokee	5422	-2547
Atoka	5615	-2740
Morrow	5812	-2937
Chester	6060	-3185
St. Genevieve	6411	-3536

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WICHITA, KS

Customer <i>Oxy USA</i>	Lease No.	Date <i>2 24 8</i>	
Lease <i>Griffin B</i>	Well # <i>4</i>		
Field Order # <i>20909</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>	Depth <i>1710</i>
Type Job <i>Sur Face CWU</i>	Formation	County <i>Seward</i>	State <i>KS</i>
		Legal Description <i>4-34-33</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		-Acid <i>500 5% A con</i>	RATE <i>2.43 113/14</i>	PRESS <i>14.47 100 5k</i>	ISIP
Depth <i>1710</i>	Depth	From	To	Pre-Pad <i>200 5k from</i>	Max <i>1.33 113/14</i>		5 Min
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>R Al W. Nic</i>	Station Manager <i>Ben Bennett</i>	Treater <i>Ismael Chavez</i>
Service Units <i>1991 1988 10919 19819 19510 19805 19885</i>		
Driver Names <i>F. Chavez D. Chavez Chad H Harold O</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1800</i>					<i>CONFIDENTIAL</i>
<i>1915</i>					<i>JUN 12 2008</i>
<i>0000</i>	<i>1700</i>				<i>KCC</i>
<i>0010</i>	<i>450</i>		<i>216</i>	<i>5.0</i>	<i>Pump load out @ 12.2 H's</i>
<i>0050</i>	<i>350</i>		<i>47</i>	<i>5.0</i>	<i>Pump Tail out @ 15.0 H's</i>
<i>120</i>					<i>Drop Plug - Wash Up</i>
<i>150</i>	<i>450</i>		<i>105</i>	<i>5.0</i>	<i>Displace</i>
<i>215</i>	<i>1100</i>				<i>Load Plug - Flows Held</i>
<i>245</i>					<i>Job Complete</i>
					<i>Cement to Sur Face</i>

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WICHITA, KS

# BASIC

energy services, L.P.

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JUN 13 2008

## TREATMENT REPORT

CONSERVATION DIVISION

Customer <i>oxy USA</i>	Lease No.	WICHITA, KS Date	
Lease <i>Cushman "B"</i>	Well # <i>11</i>	<i>3-5-08</i>	
Field Order # <i>20086</i>	Station <i>liberal</i>	Casing, <i>4 1/2"</i> Depth <i>1993</i>	County <i>Jeward</i> State <i>Ks</i>
Type Job <i>3 1/2" U.S.</i>	Formation <i>CNW</i>	Legal Description <i>11-34-33</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
		<i>115 sk</i>	<i>50</i>	<i>30 P62 5/8 X 1/4 - 5" Nitrite, 25% D. 2.1000</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
		<i>.17</i>	<i>1-115</i>	<i>10% salt</i>				
Volume	Volume	From	To	Pad	Min		10 Min.	
		<i>250</i>	<i>51</i>	<i>30 P62 5/8 X 1/4 - 1.5" Nitrite, 25% D. 2.1000</i>				
Max Press	Max Press	From	To	Erac	Avg		15 Min.	
		<i>.17</i>	<i>1-115</i>	<i>10% salt</i>				
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
		<i>6.5</i>	<i>3.4</i>	<i>1.83 gal / sk</i>	<i>13.5</i>			
Plug Depth	Packer Depth	From	To	Flush	Gas/Volume		Total Load	
		<i>25 sk</i>	<i>same</i>	<i>for Ret + Mouse holes</i>				

Customer Representative <i>Wal Moly</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
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Service Units	<i>21255</i>	<i>8122</i>	<i>13553</i>	<i>12297</i>	<i>11808</i>	<i>11804</i>	<i>11809</i>	<i>17510</i>			
Driver Names	<i>Cochran</i>	<i>Govi</i>	<i>3rd</i>	<i>Jose O.</i>	<i>Jose O.</i>	<i>Jose O.</i>	<i>100th</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>04:30</i>					<i>CONFIDENTIAL</i>
<i>07:00</i>					<i>JUN 12 2008</i>
<i>11:35</i>					<i>KCC</i>
<i>11:53</i>	<i>2000</i>				<i>Test Pump + lines</i>
<i>11:54</i>	<i>200</i>		<i>5</i>	<i>1</i>	<i>Start Flush H<sub>2</sub>O</i>
<i>11:55</i>	<i>150</i>		<i>12</i>	<i>9</i>	<i>Start Super Flush</i>
<i>11:57</i>	<i>200</i>		<i>5</i>	<i>9</i>	<i>Start Flush H<sub>2</sub>O</i>
<i>11:58</i>	<i>700</i>		<i>115</i>	<i>1</i>	<i>Start Cont 115-K @ 13.5"</i>
<i>12:16</i>					<i>Shut down + wash up</i>
<i>12:17</i>					<i>Drop Plug</i>
<i>12:17</i>	<i>500</i>		<i>6</i>	<i>7.5</i>	<i>Start Disp. 10% Flush H<sub>2</sub>O</i>
<i>12:31</i>	<i>500</i>		<i>20</i>	<i>7</i>	<i>Switch to mud</i>
<i>12:42</i>	<i>1100</i>		<i>149</i>	<i>3</i>	<i>Running Plug</i>
<i>12:44</i>			<i>147</i>		<i>Release / float held</i>
<i>12:47</i>					<i>Drop casing plug</i>
<i>12:50</i>	<i>1150</i>			<i>1</i>	<i>Open test</i>
<i>12:56</i>					<i>Switch casing rig + circulate</i>
<i>12:57</i>					<i>Hold Safety Meeting</i>
<i>12:58</i>			<i>48 301</i>		<i>Plug Ret + Mouse holes</i>
<i>12:58</i>					<i>Switch over to casing</i>

*Page 2*

Customer <i>Exxon USA</i>	Lease No.	Date <i>3-5-08</i>	
Lease <i>Quadrant 'B'</i>	Well # <i>4</i>		
Field Order # <i>21501</i>	Station <i>Liberal</i>	Casing	Depth
Type Job <i>5 1/2 D.V. L.S.</i>	Formation <i>CNW</i>	County <i>Seward</i>	State <i>KS</i>
		Legal Description <i>4-34-22</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Pat Wylie</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units	<i>SEE</i>	<i>#1</i>
Driver Names	<i>WTC</i>	<i>L</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00	400		5	5	<i>KCC</i> Start Fresh H <sub>2</sub> O
11:01	400		14	5	Start Super Flush
11:04	400		5	5	Start Frac-H H <sub>2</sub> O
11:15	400		12	5.5	Start Cont 250-kg 13.5"
11:20					Stop down + Wash Up
11:37					Wipe Plug
11:38	500		0	1.5	Start Disp. W/ Fresh H <sub>2</sub> O
11:47	1000		11	3	Slow Rate
11:52	2100		11	3	Close MISC
11:52	2			0	Release MISC - Hold
12:00					End Job
	500				1 <sup>st</sup> Pressure Release Plug Landed
	1000				" " " "

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WICHITA, KS

Customer <i>Cxy USA</i>	Lease No.	Date <i>4-10-08</i>
Lease <i>Arsham "B"</i>	Well # <i>4</i>	
Field Order # <i>26965</i>	Station <i>Liberal 1</i>	County <i>Seward</i>
Type Job <i>3/4 square</i>	Formation <i>PCSPW</i>	Legal Description <i>4-34-33</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft <i>50sk Premium</i>	Acid <i>5%</i>	Pre Pad <i>4.30 @ 1/5k</i>	Rate <i>16.4</i>	PRESS	ISIP
Depth <i>3185</i>	Depth <i>3185</i>	From <i>1.0 to 4 3/8k</i>	Pad <i>4.30 @ 1/5k</i>	Max <i>16.4</i>			5 Min.
Volume <i>9.32</i>	Volume <i>12.33</i>	From <i>150 to 50sk Premium</i>	Pad <i>Next</i>	Min			10 Min.
Max Press	Max Press	From <i>1.0 to 4 3/8k</i>	Frac <i>4.30 @ 1/5k</i>	Avg <i>16.4</i>			15 Min.
Well Connection	Annulus Vol.	From	To	HHP Used			Annulus Pressure
Plug Depth	Packer Depth <i>3185</i>	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>W. Williamson</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 8122 17553 17805 17803</i>	Driver Names <i>Cochran W. Bennett D. McCulley</i>	<b>CONFIDENTIAL</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
09:15					<i>9:00 AM / Held Safety Meeting</i>
09:20					<i>Spot Equip. + Rig Up</i>
09:34	500		50		<i>Load + Test Backside</i>
09:45					<i>Shut down + wait on more H<sub>2</sub>O</i>
10:45	8500	4500			<i>Test Pump + Lines</i>
11:50	500	2500	10	.6	<i>Get injection Rate</i>
11:55	510	-			<i>Shut down + Mix 11.1/1.55</i>
11:00	510	-	4	1	<i>Start Cont 50sk @ 16.4</i>
11:24	510	4100	7	-	<i>Well Pressuring HP</i>
11:27					<i>Shut down + open by PPS on PKR</i>
11:35		250		1	<i>Spot Cont</i>
11:38			10.5		<i>Place Bypass on PKR</i>
11:39					<i>Wash up</i>
11:56	500	-	4	1	<i>Start Disp. 141 First H<sub>2</sub>O</i>
11:58	510	380-280	6	.3	<i>Well Probe down</i>
11:58	510	-	13	-	<i>Shut down + Watch Pressure</i>
11:59					<i>Well on 2nd Vacuum</i>
12:05	510	450	15	1.5	<i>Cont displace Cont</i>
12:08					<i>Shut down</i>
12:12	450	45	20	2	<i>Reverse cut</i>
12:21					<i>Wait on orders</i>

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WICHITA, KS

Page #1

Customer <i>oxy USA</i>	Lease No.	Date <i>4-10-08</i>	
Lease <i>Graham "B"</i>	Well # <i>4</i>		
Field Order # <i>20515</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>5 1/2 Squeeze</i>	Formation	County <i>Seward</i>	State <i>Ks</i>
		Legal Description <i>4-34-33</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>W. Williams</i>	Station Manager <i>J. [Redacted]</i>	Treater <i>M. Cochran</i>
Service Units <i>See Page #1</i>	<div style="border: 1px solid black; padding: 2px;">             CONFIDENTIAL              JUN 12 2008           </div>	
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	KCC Service Log
15:30					Held Safety Meeting
15:40	500		1.5	.5	Leak + Pressure backside
15:45					Switch over to the Tubing
15:50	500	1200	10	1.4	Get injection Rate
15:56	500	1200	28	1.4	Start Cont 150sk @ 11.4"
16:11					Shutdown + Wash up
16:21	500	Ø	Ø	1.5	Start Disp. w/ Fresh H <sub>2</sub> O
16:30	500	900	12.5	Ø	Shot down + wait
16:35	500	+		.3	Pump
16:57	500	1500	13	.3	Well Pressure up
16:58	Ø 500	Ø 1500			Cont Hold
17:00	500	Ø		-	Release
17:01	300	300	18	2	Reverse out
17:18					Pull 5 stands
17:21	1000	1000	.5	.3	Pressure up well
17:27	1000	1000			Shot in well
17:30					End Job

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