

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Roberts Resources, Inc.
Address: 520 S. Holland - Suite 207, Wichita KS 67209
Phone: (316) 721-2817 Operator License #: 32781
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 12/22/2008 (Date)
by: Eric MacLaren (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Mississippi Depth to Top: 5060 Bottom: 5089 T.D. 5149

Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 097-30116-00-00
Lease Name: Neumann "A"
Well Number: 1
Spot Location (QQQQ): _____ - _____ - SE - NE
3300 Feet from North / South Section Line
660 Feet from East / West Section Line
Sec. 15 Twp. 30s S. R. 19 East West
County: Kiowa
Date Well Completed: 1/24/1966
Plugging Commenced: 12/31/2008
Plugging Completed: 1/5/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Surface	water	0	518	8 5/8	518	none
		0	5149	4 1/2"	5149	2641

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set CIBP @ 5000' w/ 2 sacks cement on top. Shot casing off @ 2784 and 2641' then pulled. 15 sx gel & 50 sx cement @ 1260'.

50 sx cement @ 550'. 20 sx cement @ 40' and circulated to surface. 60/40 poz 4% gel

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JAN 09 2009

Name of Plugging Contractor: H2 Plains, LLC License #: 33645

Address: PO Box 346 Ness City KS 67650

CONSERVATION DIVISION
WICHITA, KS

Name of Party Responsible for Plugging Fees: Roberts Resources, Inc.

State of Kansas County, Sedgwick, ss.

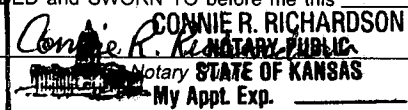
Kent Roberts

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Kent Roberts

(Address) 520 S. Holland Suite 207 Wichita KS 67209

SUBSCRIBED and SWORN TO before me this 7th day of January, 20 09



My Commission Expires: 12-12-11

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PPT

LOG-TECH
 1013 240th Ave.
HAYS, KANSAS 67601
 (785) 625-3858

INVOICE 27086

Date 12/31/08

CHARGE TO: Roberts Resources
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal 10/1/50
 LEASE AND WELL NO. Newman A No 1 FIELD _____
 NEAREST TOWN Chickasaw COUNTY Kiowa STATE ks
 SPOT LOCATION _____ SEC. _____ TWP. _____ RANGE _____
 ZERO 0.00 CASING SIZE 4.5 WEIGHT _____
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL _____
 ENGINEER J. Smith OPERATOR S. Bates

PERFORATING				
Description	No. Shots	From	Depth To	Amount

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
Casing Cost 4 1/2" <u>2637.0</u>	<u>2641</u>	<u>2641</u>		<u>mi 10</u>	<u>1050.00</u>
<u>0 4.0</u>					
<u>2641</u>					
Depth Charge	<u>0</u>	<u>2640</u>		<u>mi 10</u>	<u>1050.00</u>

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge	<u>Trunc 10000L #5</u>	<u>950.00</u>	
T.J. <u>ASAP</u>			
A.O.L. <u>11:00</u>			
S.J. <u>11:40</u>			
F.J.	T.W.T.		

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JAN 09 2009

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	<u>3050.00</u>
CONSERVATION DIVISION WICHITA, KS	<u>1450.00</u>
Tax	<u>91.35</u>
PAID WITHIN 30 DAYS DAY DISCOUNT AMOUNT	<u>1541.35</u>

Edgar Smith
 Customer Signature

Date

LOG-TECH

1013 240th Ave.

HAYS, KANSAS 67601

(785) 625-3858

INVOICE

27094

Date 12-30-08

CHARGE TO: ROBERTS RESOURCES

ADDRESS _____

R/A SOURCE NO. _____

CUSTOMER ORDER NO. NW

LEASE AND WELL NO. NEWMAN A - 1

FIELD _____

NEAREST TOWN GREENSBURG

COUNTY KLAWA

STATE KS

SPOT LOCATION _____

SEC. _____

TWP. _____

RANGE _____

ZERO 10' AGL

CASING SIZE 4 1/2

WEIGHT 10.5

CUSTOMER'S T.D. _____

LOG TECH _____

FLUID LEVEL 950'

ENGINEER D. Schmidt

OPERATOR J. Coleman / K. Schneider

PERFORATING

Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES

Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>4 1/2 Bridge Plug</u>					<u>800.00</u>
<u>Setting charge @ 5000'</u>				<u>.30</u>	<u>1500.00</u>
<u>Dump bailer 2 sks cut</u>				<u>.20</u>	<u>1000.00</u>
<u>4 1/2 casing cut</u>					<u>1050.00</u>
<u>cutting charge @ 2784</u>					<u>1050.00</u>
<u>5000</u>	<u>2784</u>	<u>= 6</u>			
<u>7</u>	<u>6</u>	<u>2778</u>			
<u>4993</u>	<u>2778</u>				

MISCELLANEOUS

Description	Quantity	Amount
Service Charge <u>IRK #12</u>		<u>950.00</u>
T.J.		
A.O.L.		
S.J.		
F.J.		
T.W.T.		

RECEIVED
KANSAS CORPORATION COMMERICAL SERVICES
JAN 09 2009

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

CONSERVATION DIVISION
WICHITA, KS

Sub Total

4850.00

Tax

3% DISCOUNT
PAY DISCOUNT AMOUNT

3892.00

Customer Signature

Edman Sanchez

Date

Customer <i>ROBERTS RESOURCES</i>	Lease No.	Date <i>1-5-09</i>
Lease <i>MUMMAN</i>	Well # <i>A-1</i>	
Field Order # <i>1036</i>	Station <i>PRATT</i>	Casing <i>4 1/2</i>
Type Job <i>CCSPW - PTA</i>	Formation	Depth <i>15-30-19</i>
		County <i>KLINGMAN</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>120SK.60/40P02</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.42F+3</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>E. B. C. K. SMITH</i>	Station Manager <i>SCOTT</i>	Treater <i>BOBBY DRAKE</i>
Service Units <i>14466 17887 19948 19918</i>		
Driver Names <i>Drake Shaalino Phye</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0800</i>					<i>ON LOCATION - SAFETY MEETING</i>
					<i>1st plug 1260' w/ 50SK @ 13.8"</i>
<i>0900</i>	<i>100</i>		<i>20</i>	<i>4.0</i>	<i>MIX GEL</i>
<i>0925</i>	<i>100</i>		<i>12.5</i>	<i>4.0</i>	<i>CIRCULATION - MIX CNT.</i>
<i>0948</i>	<i>50</i>		<i>12</i>	<i>4.0</i>	<i>DISP.</i>
					<i>2nd 550' w/ 50SK @ 13.8"</i>
<i>0958</i>	<i>100</i>		<i>5</i>		<i>H2O</i>
<i>1001</i>	<i>100</i>		<i>12.5</i>		<i>Circulation - Mix Cnt.</i>
<i>1004</i>	<i>50</i>		<i>5</i>		<i>DISP.</i>
					<i>3rd plug 40' w/ 20SK @ 13.8"</i>
<i>1136</i>	<i>0</i>		<i>5</i>	<i>4.0</i>	<i>H2O</i>
<i>1138</i>	<i>0</i>		<i>5</i>	<i>4.0</i>	<i>Circulation - Mix Cnt</i>
					<i>JOB COMPLETE</i>
					<i>THANKS, BOBBY</i>

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