

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: COLT ENERGY, INC
Address: P O BOX 388, IOLA, KS 66749
Phone: (620) 365-3111 Operator License #: 5150

Type of Well: GAS Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 3/6/2009 (Date)

by: RUSSELL HINES (KCC District Agent's Name)

Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

<u>BARTLESVILLE</u>	Depth to Top: <u>704</u>	Bottom: <u>710</u>	T.D. <u>776.69 TD</u>
<u>BARTLESVILLE</u>	Depth to Top: <u>730</u>	Bottom: <u>740</u>	T.D. _____
_____	Depth to Top: _____	Bottom: _____	T.D. _____

API Number: 15 - 125-23,701
Lease Name: HOWELL
Well Number: 4 (COLTS SALES 15)
Spot Location (QQQQ): APX - SE - S/E - N/W - S/W
1580 Feet from ☐ North / ☒ South Section Line
645 Feet from ☐ East / ☒ West Section Line
Sec. 29 Twp. 31 S. R. 1715 ☒ East ☐ West
County: MONTGOMERY
Date Well Completed: 12/22/1980
Plugging Commenced: 3/6/2009
Plugging Completed: 3/6/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
SURFACE				7"	60'	NONE
BARTLESVILLE	NA, none listed	704	740	2 7/8"	772'	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

BLEED GAS OFF WELL CONSOLIDATED OIL WELL SERVICES "BULL HEAD" CEMENT SQUEEZED DOWN THE 2 7/8" WI 20 SACKS OF CEMENT
TO SURFACE SHUT WELL IN @ 700 PSI WELL PLUGGED
NOTE: SEE ATTACHED ACO-1

Name of Plugging Contractor: CONSOLIDATED OIL WELL SERVICES License #: 33941
Address: PO BOX 884 CHANUTE, KS 66720

Name of Party Responsible for Plugging Fees: COLT ENERGY, INC
State of KANSAS County, ALLEN, ss.

DENNIS KERSHNER (Employee of Operator) or (Operator) on above-described well, being first duly sworn, on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Dennis Kershner
(Address) PO BOX 388 IOLA, KS 66749

SUBSCRIBED and SWORN TO before me this 19th day of May, 2009
Shirley A. Stotler My Commission Expires: 1-20-2012
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Pass 1. Colt's #15 Sales

29-31-17E

21

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Footage Fits "If" Lease Lines

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. *This is Steinberger Oil Co's Steinberger*

LICENSE # 7019

EXPIRATION DATE 6-30-83

OPERATOR Springer, Benjamin F.

API NO. 15-125-23701 (SWD)

ADDRESS 309 West Blueridge Dr.
Midwest City, OK 73110

COUNTY Montgomery

FIELD _____

** CONTACT PERSON Ben Springer
PHONE 405-732-4283

PROD. FORMATION Bartlesville

PURCHASER Cities Service Gas Co.
ADDRESS P.O. Box 25128

LEASE Howell

WELL NO. 1

Okla City, OK 73125

WELL LOCATION Lease Lines

DRILLING Mar Jon Drilling Co.

180 Ft. from East Line and

CONTRACTOR ADDRESS P.O. Box 373

250 Ft. from South Line of

Cherryvale, Kansas 67335

the Lot 3 (Qtr.) SEC 29 TWP 31S RGE 17E.

PLUGGING _____

CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

Lot 5	Lot 1 Anna plumley		
Lot 2	Lot 2 North plumley		
Lot 3	Lot 3 South plumley		
Lot 4	Lot 4		

KCC _____
KGS ☒
SWD/REP _____
PLG. _____

TOTAL DEPTH 776.9

PBTD _____

SPUD DATE 21 Dec 1980 DATE COMPLETED 22 Dec 1980

ELEV: GR UNK DF UNK KB UNK

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 60 DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Produced Oil.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

SPRINGER, BENJAMIN F.

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W/2 - W/2 of N/2 of SW/4 is not part of Lot 3, but S/2 of Lot 6

R - 1 - L -

State Geological Survey
WICHITA BRANCH

RECEIVED
MAY 25 1983
KCC WICHITA

OPERATOR SPRINGER, BENJAMIN F. LEASE Howell SEC. 29 TWP 31S RGE. 17E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
x Check if no Drill Stem Tests Run.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Sand Frac 3000 lb.				704' to 710'	
Sand Frac 6000 lb.				730' to 744'	
Date of first production 5-21-81				Producing method (flowing, pumping, gas lift, etc.) 2 BPD. Pumping	
Estimated Production -I.P. Oil 1 1/2 bbls.				Gravity 30	
Gas 20,000 bbls.				Water 60 % MCF	
Disposition of gas (vented, used on lease or sold) Used on Lease				Gas-oil ratio CFPB	
				Perforations	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	20	60	Portland	16	Type A
Production	6 1/4"	2 7/8"	9	772"	Portland	80	Type A -2% Gel 1% Flow Seal
Production String cemented full length of string.							

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
----------	-------------	--------------

PERFORATION RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
			1	30 Grain	704' to 710'
			2	30 Grain	730' to 744'

TUBING RECORD

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 21534
LOCATION BARTLESVILLE OK
FOREMAN DONNIE TATE

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-6-09	1828	SALUS #15				Mont. KS
CUSTOMER						
COLT ENERGY						
MAILING ADDRESS						
1112						
P.O. Box 338 RHODE ISLAND RD						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
lola	KS	66749	419	JAMES A		
			4160	WILLIE		

JOB TYPE <u>P/A</u>	HOLE SIZE _____	HOLE DEPTH _____	CASING SIZE & WEIGHT <u>2 7/8</u>
CASING DEPTH _____	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>14.1</u>	SLURRY VOL <u>1.55</u>	WATER gal/sk <u>7.8</u>	CEMENT LEFT In CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI <u>300</u>	RATE <u>3 bpm</u>

REMARKS: ESTABLISH RATE AND PRESSURE WITH HED RUN 20 SX CLASS A CMT
WITH 4% GEL - ~~A~~ DISPLACEMENT - SHUT IN - RAN BAG PHEND ON FLY

Bull

[illegible]

Rayln 3737

AUTHORIZATION

"Sales" Lease

4/3/2009

The following "Sales" Lease wells were GPS'd by Russell Hine with the KCC, district 3 office.
Well #'s are "Colts"

#12,	N 37.31692,	W -95.56985
#16,	N 37.31699	W -95.57198
#B-1 / #4	N 37.31767	W -95.57378
#B-2 / #5	N 37.31911	W -95.57372
#13	N 37.32135	W -95.56.937
#17	N 37.31993	W -95.57128

The other wells were not located by GPS, no KCC representative was on location during plugging of the #'s 1, 2, 3, 7, and 15,

RECEIVED
MAY 26 2009
KCC WICHITA