

**Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.**

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: COLT ENERGY, INC

Address: P O BOX 388, IOLA, KS 66749

Phone: (620) 365 -3111 Operator License #: 5150

Type of Well: GAS Docket #: _____

(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 3/6/2009 (Date)

by: RUSSELL HINES (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

BARTLESVILLE Depth to Top: 704 Bottom: 710 T.D. 776.69 TD

BARTLESVILLE Depth to Top: 730 Bottom: 740 T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 125-23,701 0000 KCCPPT
Lease Name: HOWELL per operator
Well Number: 4(COLTS SALES 15) SE SW
Spot Location (QQQQ): APX - S/E - N/W - S/W
1580 Feet from North / South Section Line
645 Feet from East / West Section Line
Sec. 29 Twp. 31 S. R. 1715 East West
County: MONTGOMERY
Date Well Completed: 12/22/1980
Plugging Commenced: 3/6/2009
Plugging Completed: 3/6/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>SURFACE</u>				<u>7"</u>	<u>60'</u>	<u>NONE</u>
<u>BARTLESVILLE</u>	<u>NA, none listed</u>	<u>704</u>	<u>740</u>	<u>2 7/8"</u>	<u>772'</u>	<u>NONE</u>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

BLED GAS OFF WELL CONSOLIDATED OIL WELL SERVICES "BULL HEAD" CEMENT SQUEEZED DOWN THE 2 7/8" W/ 20 SACKS OF CEMENT

TO SURFACE SHUT WELL IN @ 700 PSI WELL PLUGGED

NOTE: SEE ATTACHED ACO-1

*Plugs
open was
done at
well enough*

RECEIVED

Name of Plugging Contractor: CONSOLIDATED OIL WELL SERVICES License #: 33941 MAY 26 2009

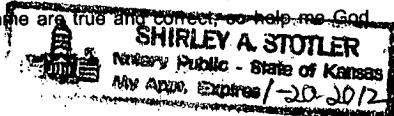
Address: PO BOX 884 CHANUTE, KS 66720

Name of Party Responsible for Plugging Fees: COLT ENERGY, INC

State of KANSAS County, ALLEN, ss.

DENNIS KERSHNER (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Dennis Kershner

(Address) PO BOX 388 IOLA, KS 66749

SUBSCRIBED and SWORN TO before me this 19th day of May, 2009

Shirley A. Stotler My Commission Expires: 1-20-2012

Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PSS1. Colt's #15 Sales

89-31-17E

P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Footage Fits "If" Lease Lines

Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. This is Steinberger O/I Co's Steinberger

LICENSE # 7019

EXPIRATION DATE 6-30-83

OPERATOR Springer, Benjamin F.

API NO. 15-125-23701

#1 (SWD)

ADDRESS 309 West Blueridge Dr.
Midwest City, OK 73110

COUNTY Montgomery

10-31-15 E

** CONTACT PERSON Ben Springer
PHONE 405-732-4283

FIELD

12/18/1993

PROD. FORMATION Bartlesville

PURCHASER Cities Service Gas Co.
P.O. Box 25128

LEASE Howell

ADDRESS Okla City, OK 73125

WELL NO. 1

DRILLING Mar Jon Drilling Co.

WELL LOCATION Lease Lines

CONTRACTOR

180 Ft. from East Line and

ADDRESS P.O. Box 373

250 Ft. from South Line of

Cherryvale, Kansas 67335

the lot (Qtr.) SEC29 TWP31S RGE 17E.

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 776.9 PBTD

SPUD DATE 21 Dec 1980 DATE COMPLETED 22 Dec 1980

ELEV: GR UNK DF UNK KB UNK

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 60

WELL PLAT				(Office Use Only)
Lot	Lot 1 North Plumley	Lot 2 North Plumley	Lot 3 South Plumley	KCC KGS
5				
7	Lot 2 North Plumley			
6	Lot 3 South Plumley			
	Lot 4			

DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Produced Oil.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

W/2 - 4/2 of N/2 of

SW/4 is not part of
Lot 3, but 1/2 of Lot 6

AFFIDAVIT SPRINGER, BENJAMIN F., being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
MAY 2 1981
KCC

OPERATOR SPRINGER, BENJAMIN F.

LEASE Howell

SEC. 29 TWP 31S RGE. 17E

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
x Check if no Drill Stem Tests Run.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated		
Sand Frac	3000 lb.	704' to 710'		
Sand Frac	6000 lb.	730' to 744'		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
5-21-81	2 BPD. Pumping		30	
Estimated Production - I.P.	Oil $1\frac{1}{2}$ bbls.	Gas 20,000 MCF	Water 60 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations		
Used on Lease				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	20	60	Portland	16	Type A
Production	$6\frac{1}{4}$	2 7/8"	9	772"	Portland	80	Type A -2% Gel 1% Flow Seal
Production String	cemented full length of string.						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	30 Grain	704' to 710'

TUBING RECORD

Size	Setting depth	Packer set at	2	30 Grain	730' to 744'



CONSOLIDATED ON WHEELS Services, LLC

**PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676**

FIELD TICKET & TREATMENT REPORT

CEMENT

TICKET NUMBER 21534
LOCATION BARTLESVILLE OK
FOREMAN Donnie TATE

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-6-09	1828	Sales #15				Mont. KS
CUSTOMER COLT ENERGY			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1112 P.O. Box 338 RHODE ISLAND RD			419	JAMES N		
CITY 101a			460	WILLIE		
STATE KS						
ZIP CODE 66749						

JOB TYPE <u>P/A</u>	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT <u>2 7/8</u>
CASING DEPTH	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>14.1</u>	SLURRY VOL <u>1.55</u>	WATER gal/sk <u>7.8</u>	CEMENT LEFT In CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI <u>300</u>	RATE <u>3 Bpm</u>

REMARKS: ESTABLISH RATE AND PRESSURE WITH H2O. RUN 20 SEC CLASS A CMT WITH 4% GEL - ~~AT~~ DISPLACEMENT - SHUT IN - RAN BAG PHENO ON FLY.

Bull

Reylo 3737

Thank you

~~RECEIVED~~

MAY 26 1979

KCC WICHITA

**ESTIMATED
TOTAL**

16.88

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R. A. Adm

“Sales” Lease

4/3/2009

The following “Sales” Lease wells were GPS’d by Russell Hine with the KCC, district 3 office. Well #'s are “Colts”

#12,	N 37.31692,	W -95.56985
#16,	N 37.31699	W -95.57198
#B-1 / #4	N 37.31767	W -95.57378
#B-2 / #5	N 37.31911	W -95.57372
#13	N 37.32135	W -95.56.937
#17	N 37.31993	W -95.57128

The other wells were not located by GPS, no KCC representative was on location during plugging of the #'s 1, 2, 3, 7, and 15,

RECEIVED
MAY 26 2009
KCC WICHITA