

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: COLT ENERGY, INC
Address: P O BOX 388, IOLA, KS 66749
Phone: (620) 365-3111 Operator License #: 5150
Type of Well: GAS Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 3/3/2009 (Date)
by: RUSSELL HINES (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
BARTLESVILLE Depth to Top: 709 Bottom: 722 T.D. 820 RTD
BARTLESVILLE Depth to Top: 751 Bottom: 763 T.D. _____
BARTLESVILLE Depth to Top: 767 Bottom: 776 T.D. _____

API Number: 15 - 125-24,210 -0000
Lease Name: HOWELL B NORTH
Well Number: B4 (COLTS SALES 4)
Spot Location (QQQQ): 32 APX - NW - NW - SW
1990 Feet from North / South Section Line
500 Feet from East / West Section Line
Sec. 29 Twp. 31 S. R. 17 East West
County: MONTGOMERY
Date Well Completed: 9/17/1981
Plugging Commenced: 3/3/2009
Plugging Completed: 3/3/2009

KCC Pkt
Per Open
KCC Pkt
Per Spill
Research

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
SURFACE				7"	65'	NONE
BARTLESVILLE	NA, none listed	709	776	2 7/8"	820'	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

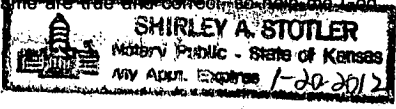
W & W PRODUCTION CO "BULL HEAD" CEMENT SQUEEZED DOWN 2 7/8" W/ 24 SXS OF CEMENT TO SURFACE SHUT WELL IN PRESSURED UP TO 850 PSI
WELL PLUGGED

NOTE: SEE ATTACHED ACO-1
RECEIVED
MAY 26 2009

Name of Plugging Contractor: W & W PRODUCTION CO KCC WICHITA License #: 5491 KCC Pkt
Address: 1150 HIGHWAY 39 CHANUTE, KS 66720

Name of Party Responsible for Plugging Fees: COLT ENERGY, INC
State of KANSAS County, ALLEN, ss.

DENNIS KERSHNER (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct to the best of my knowledge and belief.



(Signature) Dennis Kershner
(Address) PO BOX 388 IOLA, KS 66749

SUBSCRIBED and SWORN TO before me this 19th day of May, 2009
Shirley A Stotler My Commission Expires: 1-20-2012
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Pkt

Cotts # 4 "Sales"
 (Howell # 1-B)

W & W Production Company

1150 Highway 39
 Chanute, Kansas 66720-5215
 Mobile: 620-431-5970
 Phone: Office/Home 620-431-4137


Invoice

DATE	INVOICE NO.
3/21/2009	44110

BILL TO
Colt Energy C/O Rex Ashlock PO Box 388 1112 Rhode Island Rd. Iola, Kansas 66749

Sale's Lease Allen County, Kansas

324 000267
 Big Hill James
 (Sales lease)

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
3/3/2009	Pump Truck	Pump Charge Well# 16 Squeeze 22 sacks cement Close in 850#	1	700.00	700.00T
	Pump Truck	Pump Charge Well# 4-1-B Squeeze 24 sacks cement Close in 750#	1	700.00	700.00T
	Pump Truck	Pump Charge Well# 5-2-B Squeeze 23 sacks cement Close in 350#	1	700.00	700.00T
	Pump Truck	Pump Charge Well# 17 Squeeze 26 sacks cement Close in 800#	1	700.00	700.00T
		Hooked Up To Two Wells Would Not Take. <i>Found they had been plugged</i> 			

RECEIVED
 MAY 26 2009
 KCC WICHITA

Sales Tax (6.3%)		\$176.40
Total		\$2,976.40

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Und

Plugged 3/3/09

(Colt's #4)

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7019 EXPIRATION DATE 6-30-83

OPERATOR Springer, Benjamin F. API NO. 15-125-24210 - ok w/kcc

ADDRESS 309 West Blueridge Dr. COUNTY Montgomery
Midwest City, OK 73110 FIELD _____

** CONTACT PERSON Ben Springer PROD. FORMATION Bartlesville
PHONE 405-732-4283

PURCHASER Cities Service Gas Co. LEASE Howell B. North

ADDRESS P.O. Box 25128 WELL NO. B-1
Okla City, OK 73125 WELL LOCATION Lease Lines

DRILLING Mar Jon Drilling Co. 650 Ft. from North Line and

CONTRACTOR P.O. Box 373 250 Ft. from East Line of (E)
ADDRESS Cherryvale, Kansas 67333 the ^{h/2} ~~lot~~ (Qtr.) SEC 29 TWP 31S RGE 17 ~~W~~ ₁₆

State Geological Survey
WICHITA BRANCH

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____

	?		

TOTAL DEPTH 820 PBTD _____

SPUD DATE 9-16-81 DATE COMPLETED 9-17-81

ELEV: GR UNK DF UNK KB UNK

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 65' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, (Shut-in Gas), Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

MAY 26 2009

KCC WICHITA

W 37.31767

N - 95.57378

A F F I D A V I T

Springer, Benjamin F., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Benjamin F. Springer
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Benjamin F. Springer LEASE Howell B SEC. 29 TWP. 31S RGE. 17E

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. B-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Sand Frac 6000	751' to 763'
Sand Frac 6000	767' to 776'
	709' to 722'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production -I.P.	Gravity
OH NONE	Gas 900,000
Water 1%	Gas-oil ratio No Oil
Disposition of gas (vented, used on lamp or sold)	Perforations
Will Sell to Cities Service 1 Nov 82	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9"	7"	20	65'	Portland	18	Type A
Production	6 1/4"	2 7/8"	9	820	Portland	89	Type A 2% Gel 1% Flow Seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1	20 Gr	709' to 722'
TUBING RECORD			2	20 Gr	751' to 763'
Size	Setting depth	Pecker set at	2	20 Gr	767' to 776'