

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: COLT ENERGY, INC
Address: P O BOX 388, IOLA, KS 66749
Phone: (620) 365-3111 Operator License #: 5150
Type of Well: GAS Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 3/2/2009 (Date)
by: RUSSELL HINES (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-125-24203-0000
Lease Name: Colts Sales
Well Number: 3
Spot Location (QQQQ): SW - SW
825 Feet from North / South Section Line
165 Feet from East / West Section Line
Sec. 29 Twp. 31 S. R. 17 East West
County: MONTGOMERY
Date Well Completed: 8/1/1981
Plugging Commenced: 3/6/2009
Plugging Completed: 3/6/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
SURFACE				7"	9'	NONE
N/A	NA, none listed			2 7/8"	850'	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

"BULL HEAD" CEMENT SQUEEZED THE SUBJECT WELL DOWN THE 2 7/8"

WITH 20 SACKS OF CEMENT TO SURFACE SHUT WELL IN @ 1200 PSI WELL PLUGGED

NOTE:SEE ATTACHED ACO-1 & ADDITIONAL INFORMATION

The plugging contractor was active when this well was plugged

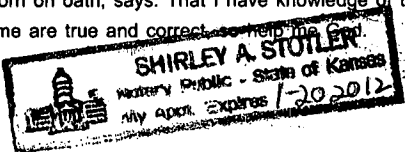
Name of Plugging Contractor: CONSOLIDATED OIL WELL SERVICES License #: 33961
Address: PO BOX 884 CHANUTE, KS 66720

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MAY 26 2009

Name of Party Responsible for Plugging Fees: COLT ENERGY, INC
State of KANSAS County, ALLEN, ss.

KCC WICHITA

DENNIS KERSHNER (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct.



(Signature) Dennis Kershner
(Address) PO BOX 388 IOLA, KS 66749

SUBSCRIBED and SWORN TO before me this 19th day of May, 2009
Shirley A. Stotler My Commission Expires: 1-20-2012
Notary Public



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 21533

LOCATION BARTLESVILLE OK

FOREMAN Donnie Tate

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-6-09	1828	SALES #3				MONT. KS
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
COLT ENERGY (620)365-3111			419	JAMES N		
MAILING ADDRESS 1112			460	WILLIE		
P.O. BOX 338 RHODE ISLAND RD						
CITY	STATE	ZIP CODE				
101a	KS	66749				

JOB TYPE P/A HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.1 SLURRY VOL 1.55 WATER gal/sk 7.8 CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI 400# RATE 3BPM

REMARKS: ESTABLISH RATE AND PRESSURE WITH H₂O - RUN 20 SK CLASS A
CMT WITH 4% GEL WITH PHENO ON FLY - SHUT IN NO DISPLACEMENT

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>BULL</u> 5405A	1	PUMP CHARGE		400.00
		MILEAGE		
5407	1	BULK TRUCK		100.00
5502C	1 XHR	80 VAC		188.00
1104	20sk / 1880#	CLASS A CMT		263.20
1118B	1 1/2 sk / 75#	GEL		12.00
1107A	1 sk / 40#	PHENO		43.20
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			MAY 26 2009	
			KCC WICHITA	
				SALES TAX 16.88
				ESTIMATED TOTAL 1023.28

Thank you

P. R. ADAM

Colt's "Sales" #3 29-31-17E P1

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 - 125 - 24,203
County Number

S. 29 T. 31 R. 17 ^E/_W
 Loc. SW14 NW14 SW14
 County Montgomery

Operator
Cherokee Enterprises, Inc.

Address
Suite 816, Bittling Bldg, Wichita, KS 67202

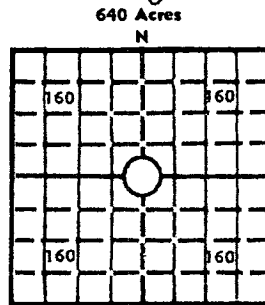
Well No. 3 Lease Name Howell

Footage Location
825 feet from (N) ^(S) line 165 feet from (E) ^(W) line

Principal Contractor Mar-shn Orla Geologist

Spud Date 7-31-81 Date Completed 8-1-81 Total Depth 850 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. _____
 DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface				9'			
Production		27/8	6.5#	850			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
water frac 20sks 12-30 sand, 20sks	RECEIVED
10-20 sand 1 drum 15% acid, 200# rock	MAY 26 2009
salt, 150# water gel and 5 gal ay 15	KCC WICHITA

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)

29-31-17E

S. 29 T. 31 R. 17 E W

DRILLERS LOG

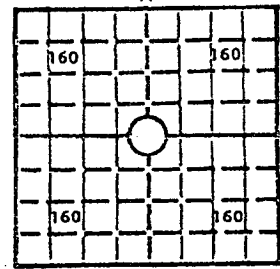
API No. 15 - _____
County _____

Geological Survey
WICHITA RANCH

Loc. PI

County Montgomery

640 Acres
N



Operator
Cherokee Enterprises

Address
Suite 816 105 N. Market Wichita, Kansas 67202

Well No. 3 Lease Name Howell

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Mar-Jon Drilling co. Geologist _____

Spud Date 7-31-81 Total Depth 850 P.B.T.D. _____

Completed 8-1-81 Oil Purchaser _____

Elev.: Gr. _____
DF _____ KB _____

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE							
PRODUCTION							

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STATE CORPORATION COMMISSION

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SEP - 2 1981

CONSERVATION DIVISION
Wichita, Kansas

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Top Soil	0	3	Pink Lime	424	447			
River Gravel	3	9	Shale	447	453			
Lime	9	37	Lime	453	455			
Shale	37	49	Shale	455	505			
Limey Shale	49	83	Osw. Lime	505	538			
Lime	83	90	Shale	538	547			
Hard shl/Lme	90	100	2nd Lime	547	567			
Lime	100	121	Shale	567	573			
Shale	121	133	3rd Lime	573	579			
Hard Shl/Lme	133	138	Shale	579	594			
Lime	138	154	Sandy Shale	594	618			
Limey Shale	154	173	Lime	618	620			
Lime	173	174	Shale	620	690			
Shale	174	203	Sand	690	695			
Limey Shale	203	224	Shale	695	730			
Lime	224	249	Sand	730	742			
Limey Shale	249	262	Shale	742	767			
Lime	262	273	Sand	767	790			
Shale	273	276	Shale	790	816			
Shaley Lime	276	281	Sand	816	820			
Lime	281	291	Shale	820	850			
Shale	291	304						

RECEIVED

MAY 26 2003

KCC WICHITA

T. D.