Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

API Number: __15 - 125-23773 - 00 00 Lease Operator:_COLT ENERGY, INC Lease Name: COI ts Sales Address: P O BOX 388, IOLA, KS 66749 Phone: (620) 365 -3111 Operator License #: 5150 Well Number: Type of Well: GAS Spot Location (QQQQ): _ (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) _ Feet from North / ✓ South Section Line The plugging proposal was approved on: 3/2/2009 _(Date) Feet from East / West Section Line by: RUSSELL HINES Sec. 29 Twp. 31 S. R. 17 ✓ East West ___ (KCC District Agent's Name) County: MONTGOMERY Is ACO-1 filed? Yes No If not, is well log attached? Yes No 4/27/1981 Producing Formation(s): List All (If needed attach another sheet) Date Well Completed: _ Depth to Top: ___ __ Bottom: __ 3/6/2009 Plugging Commenced: Depth to Top: _ Bottom: Plugging Completed: Depth to Top: __ Bottom: Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface Conductor & Production) Formation Content То Size Put In Pulled Out From NONE SURFACE NO RECORD 75' NA, none listed 2 7/8" N/A NONE N/A Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. "BULL HEAD" CEMENT SQUEEZED THE SUBJECT WELL DOWN THE 2 7/8" WITH 20 SACKS OF CEMENT TO SURFACE SHUT WELL IN @ 1500 PSI WELL PLUGGED NOTE:SEE ATTACHED ACO-1 & ADDITIONAL INFORMATION Name of Plugging Contractor: CONSOLIDATED OIL WELL SERVICES Address: PO BOX 884 CHANUTE, KS 66720 Name of Party Responsible for Plugging Fees: COLT ENERGY, INC State of KANSAS **DENNIS KERSHNER** _ (Employee of Operator) or (Operator) on above-described of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the sworn on oath, says: That I have knowledge same are true and correct (Address) PO BOX 388 IOLA, KS 66749 SUBSCRIBED and SWORN TO before me this 194 day of

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E A	

CONSOLIDATED

TICKET NUMBER_ LOCATION BALTLESVILLE

	# Well Bordons, LLC			FOREMAN	ONNIE	ate
O Box 884, Ch	anute, No corzu	LD TICKET & TREA		ORT	•	
	r 800-467-8676 CUSTOMER # WEL	L NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
DATE	333.3					May KS.
3-6-09 CUSTOMER	1828 SALE	3 - 2			1910	4 1.
	POLT ENERGY (20) 365-3111	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRES	SS		419	JAMES A)		
P.O. Box 338	8 1112 RADDE ISLAND	RD	460	Willie		
CITY	STATE	ZIP CODE				
6	1 101a KS	66749	L		FIGHT 2	,
IOB TYPE			TH			<u> </u>
CASING DEPTH_					OTHER	
SLURRY WEIGH	· 			RATE 38	1	
DISPLACEMENT	DISPLACEME		700			CLASS A
REMARKS: ES	STABUSH RATE AN	OD PRESSURE	131771 H30	RUN A	20 SK	CEASS A
CMT WI	TH 4% GEL - L	ISPERIEMENT -	SHAT VALUE	- IN		
			LEMENT	TO SHRFA	CE	
	<u> </u>		ZEMENT	70 3KH N		
				The state of the s		
Δ						
BULL ACCOUNT		DESCRIPTION	of SERVICES or PF	PODUCT	UNIT PRICE	TOTAL
CODE	QUANITY or UNITS	DESCRIPTION	O O CLITTICE OF T			
5405A		PUMP CHARGE		<u></u>		400.00
		MILEAGE		<u> </u>		1
5407		BULK TRUCK				100.00
5502C	1 HR	80 UAC				188.00
				·		1/0 0
1104	2051/1880#	CLASS A CMT	-			263.20
1118B	11/25x / 75#	GEL				12.00
	1260 gc/lons	CITY WATER				
1123	10-00 3 6/19/03	LIT WHIEL	· · · · · · · · · · · · · · · · · · ·	-		17.64
1123	1000 101000	CITY WATER				
1123	1000 Jenus	LITT WATER				
1/23	1060 36181	LIII WATES				
//23	1000 301000	LIII WATES		OECE	NED	
//23	1060 30181			PECE	NED.	
//23	1000 301000				IVED A 2009	
//23	1000 30100			MAY	6 2009	
//23	1000 301000			MAY		
//23	1000 301000			MAY	6 2009	
//23	100y zenam			MAY	6 2009	17.64
//23	7000 30100			MAY	A 2009 ICHITA SALES TA	× 15.5
South 3737	R. All			MAY	a 2009 ICHITA	× 15.5

KÄNSAS		0 4	state o	;		\bigcirc	\$7	-31-17E
WELL COMPLE		TAND	State Of MCM, 773 Number	9000ii		<u> </u>		
DRILLER'S LOG	;		THE STATE OF THE S	Ta Sical	2	S	1	. <u>31</u> R. 17
API No. 15	125	23	773	BRALL	Urelan		oc. SW.	/4 NW/4 SW/4
API NO. 15	County		Number		y		•	
Operator					4	—— °	ounty	Montgomery
Cherokee Ente	rprises, In							640 Acres N
Address								
Suite 816, 10		Wichit	a, Kansas	67208			160	60
Well No.	Lease Name							
#2	Howel	1						
Footage Location					•			
	n 🚻) (S) line	165		from (E) (WK)	ine		L L	
Principal Contractor		١٩	Geologist			i	160	1 60 -
<u>Mar-Jan Drill</u> Spud Dote	ing Co. Date Completed		otal Depth	P.B.T.D.			الل	anto supili a sere attis
•	1	1	-	P.B.T.D.		ر ا	LO ev.: Gr	cate well correctly
4-26-81 Directional Deviation	4-27-81		832				ev.: Gr	
Directional Deviation			Dil and/or Gas Purc	;naser		Þ	F	КВ
			CASING	RECORD		 		
Report of all stri	ngs set — surface,	intermedia	te, production, el	tc.				
Purpose of string	Size hole drilled	Size casing	set Weight lbs/ft.	Setting depth	Туре сел	nent	Sacks	Type and percer
		(III C.D.)	<u></u>					additives
Surface	9"	7"		75'				
		NONE,			<u> </u>			
Production	5½"	NONE	Leh.	l				
	7/ "							
	27/8"							
]				į		
	LINER RECOI	RD		11		PERFORA	TION PEC	OPD
Top, ft.	Bottom, ft.		s cement			·		
	borrom, rr.	Seek	centent	Shots (per rr.	21Ze	& type	Depth interval
	TUBING RECO	ORD						
Size	Setting depth	Pack	er set at					
Size			er set at	CEMENT SQU	EEZE RECO)RD		
Size	A	CID, FRAC		CEMENT SQU	EEZE RECO	PRD		Depth interval treated
Size	A	CID, FRAC	CTURE, SHOT,	CEMENT SQU	PEEZE RECO	DRD		Depth interval treated
Size	A	CID, FRAC	CTURE, SHOT,	CEMENT SQU	PEEZE RECO	PRD	RE	Depth interval treated
Size	A	CID, FRAC	CTURE, SHOT,	CEMENT SQU	DEEZE RECO	PRD	RE MAY	
Size	A	CID, FRAC	CTURE, SHOT,		DEEZE RECO	PRD	RE May	CEIVED 2 5 2003
	A	ACID, FRAG	CTURE, SHOT,	ODUCTION		DRD	RE May	CEIVEO
Date of first production	Amou	ACID, FRAG	CTURE, SHOT, of material used INITIAL PR	ODUCTION	s lift, etc.)	PRD	RE MAY KCC	CEIVED 2 6 2003 WICHITA
Date of first production N/A RATE OF PRODUCTION PER 24 HOURS	Amou	CID, FRAG	CTURE, SHOT, of material used	ODUCTION Ing, pumping, ga		DRD	RE MAY KCC	CEIVED 2 5 2003

7-31-178 23,773 DRILLERS LOG 1.25 Montgorery 4PI No. 15 -_ Cheroise Dibaronises County ____ Number 640 Acres Suite 616 Michita, Fances State Geological Cutally h so 160 Well No. Lease Name Footage Location Principal Contractor 160 60 Geologist Spud Date Locate well correctly Total Depth: P.B.T.D. Elev.: Gr. ___ 4-27-01 Date Completed Oil Purchaser DF _____ KB ____ CASING RECORD Report of all strings set-surface, intermediate, production, etc. Size casing set (in O.D.) Type and percent additives Purpose of string Size hole drilled Weight lbs/ft. Setting depth Type cement Sacks Os. 75 **SURFACE PRODUCTION** Come #1 729-742 WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Formation Grave Tob Btm. Formation Top Btm. Formation Top Btm. 10 Shala 627 630 ina 1.0 40 Sandy Shale 530 704 Malo 40 21 Dil Sand 704 713 die 31 95 Sandy Shale 713 729 ime & Simile 0 120 011 Sand 729 739 120 133 and Shale ine 739 770 755 373 dil Sarki 770 832 T. D. in In <u> 355</u> 227 ing 227 April To Jale 254 266 266 299 halo 299 420 rink Lime 428 453 hale 453 512 Sw. Line 512 344 hale 544 552 od Line 552 572 hale 578 ed Line 578 586 nale 586 609 609 611 611 625

625