

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: COLT ENERGY, INC
Address: P O BOX 388, IOLA, KS 66749
Phone: (620) 365-3111 Operator License #: 5150

Type of Well: GAS Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 3/2/2009 (Date)

by: RUSSELL HINES (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-125-23773 - 0000

Lease Name: Colts Sales

Well Number: 2 *200 PRT per Oper.*

Spot Location (QQQQ): _____ - SW - SW - SW

165 Feet from North / South Section Line

165 Feet from East / West Section Line

Sec. 29 Twp. 31 S. R. 17 East West

County: MONTGOMERY

Date Well Completed: 4/27/1981

Plugging Commenced: 3/6/2009

Plugging Completed: 3/6/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
SURFACE	NO RECORD			7"	75'	NONE
N/A	NA, none listed			2 7/8"	N/A	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

"BULL HEAD" CEMENT SQUEEZED THE SUBJECT WELL DOWN THE 2 7/8"
WITH 20 SACKS OF CEMENT TO SURFACE SHUT WELL IN @ 1500 PSI WELL PLUGGED
NOTE: SEE ATTACHED ACO-1 & ADDITIONAL INFORMATION

open was active when well was plugged PRT/KCC
License #: 33961

Name of Plugging Contractor: CONSOLIDATED OIL WELL SERVICES

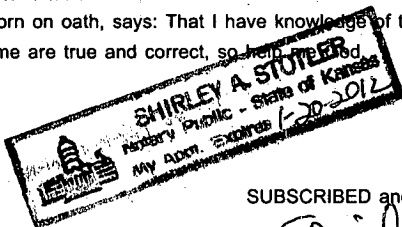
Address: PO BOX 884 CHANUTE, KS 66720

Name of Party Responsible for Plugging Fees: COLT ENERGY, INC

State of KANSAS County, ALLEN, ss.

DENNIS KERSHNER (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Dennis Kershner

(Address) PO BOX 388 IOLA, KS 66749

SUBSCRIBED and SWORN TO before me this 19th day of May, 20 09

Shirley A. Stotler My Commission Expires: 1-20-2012
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

PRT

Colt's #2 Sales

29-31-17E

KANSAS
WELL COMPLETION REPORT AND
DRILLER'S LOG

State Geological Survey
 WICHITA BRANCH

S. 29 T. 31 R. 17

API No. 15 — 125 — 23773
 County Number

Loc. SW/4 NW/4 SW/4

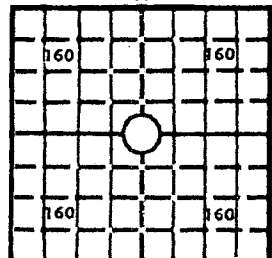
Operator
 Cherokee Enterprises, Inc.

County Montgomery

Address
 Suite 816, 105 N. Market Wichita, Kansas 67208

640 Acres
 N

Well No. #2 Lease Name Howell



Footage Location
 165 feet from (N) (S) line 165 feet from (E) (W) line

Locate well correctly

Principal Contractor Mar-Jan Drilling Co. Geologist

Spud Date 4-26-81 Date Completed 4-27-81 Total Depth 832 P.B.T.D.

Elev.: Gr.

Directional Deviation Oil and/or Gas Purchaser

DF KB

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"		75'			
Production	5 1/2"	None on lease					
	2 7/8"						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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INITIAL PRODUCTION

KCC WICHITA

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval (s)	

29 31-17E

29 T. 31 R. 17 E
SW/4 NW/4 SE/4

125 23,773 DRILLERS LOG

API No. 15 - _____
County _____ Number _____

Loc. _____
County _____

Operator
Cherokee Enterprises

Address
Suite 816 105 N. Market Wichita, Kansas 67202

Well No. **2** Lease Name **110011**

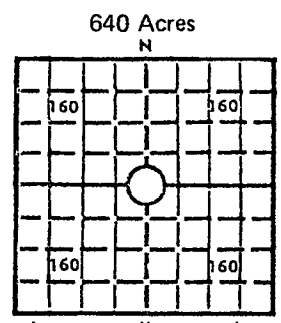
Footage Location
None feet from (N) (S) line
feet from (E) (W) line

Principal Contractor _____ Geologist _____

Spud Date **4-26-81** Total Depth _____ P.B.T.D. _____

Date Completed **4-27-81** Oil Purchaser _____

State Geological Survey
WICHITA RANCH



Elev.: Gr. _____
DF _____ KB _____

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9"	7"		75			
PRODUCTION	5 1/2"						

WELL LOG

Core #1 729-742

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
river gravel	2	10	Shale	627	635			
lime	10	40	Sandy Shale	630	704			
shale	40	81	Oil Sand	704	713			
lime	81	95	Sandy Shale	713	729			
lime & shale	95	120	Oil Sand	729	739			
shale	120	133	Sand Shale	739	770			
lime	133	155	Oil Sand	770	832 T. D.			
shale	155	227						
lime	227	254						
shale	254	266						
lime	266	299						
shale	299	428						
pink lime	428	453						
shale	453	512						
cow. lime	512	544						
shale	544	552						
2nd lime	552	572						
shale	572	578						
3rd lime	578	586						
shale	586	609						
lime	609	611						
shale	611	625						
lime	625	627						

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KCC WICHITA