

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: COLT ENERGY, INC  
Address: P O BOX 388, IOLA, KS 66749  
Phone: (620) 365-3111 Operator License #: 5150  
Type of Well: GAS Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 3/2/2009 (Date)  
by: RUSSELL HINES (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
BARTLESVILLE? Depth to Top: 730 Bottom: 742 T.D. 836 RTD  
" Depth to Top: 774 Bottom: 790 T.D. \_\_\_\_\_  
" Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-125-25310-0000  
Lease Name: colts sales KCCPVT  
Well Number: 4 (COLTS SALES 1) genw per  
Spot Location (QQQQ): Apn W3 E/2 - NW - SW  
2020 2051 Feet from  North /  South Section Line  
475 4922 Feet from  East /  West Section Line  
Sec. 29 Twp. 31 S. R. 17  East  West  
County: MONTGOMERY  
Date Well Completed: 7/20/1982  
Plugging Commenced: 3/3/2009  
Plugging Completed: 3/3/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
SURFACE				7"	180'	NONE
PRODUCTION				2 7/8"	827'	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

CONSOLIDATED OIL WELL SERVICES "BULL HEAD" CEMENT SQUEEZED WELL WITH 20 SXS OF CEMENT & 1 1/2 SXS OF GEL TO SURFACE PRESSURED UP TO 700 PSI SHUT WELL IN. WELL PLUGGED

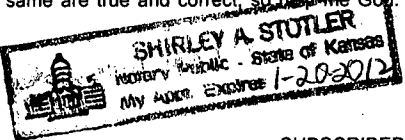
*KCCPVT  
plugging contractor  
was active when this  
well was plugged  
well License #: 33961  
RECEIVED  
MAY 26 2009*

Name of Plugging Contractor: CONSOLIDATED WELL SERVICES  
Address: PO BOX 884 CHANUTE, KS 66720

Name of Party Responsible for Plugging Fees: COLT ENERGY, INC  
State of KANSAS County, ALLEN, ss.

DENNIS KERSHNER (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Dennis Kershner  
(Address) PO BOX 388 IOLA, KS 66749

SUBSCRIBED and SWORN TO before me this 19<sup>th</sup> day of May, 20 09  
Shirley A Stotler My Commission Expires: 1-20-2012  
Notary Public



29-31-176

Just

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

Colt's "Sales" #1

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7019 EXPIRATION DATE 6-30-83

OPERATOR Springer, Benjamin F. API NO. 15-125-25310

ADDRESS 309 West Blueridge Dr. COUNTY Montgomery  
Midwest City, OK 73110 FIELD

\*\* CONTACT PERSON Ben Springer PHONE 405-732-4283  
PROD. FORMATION Bartlesville

PURCHASER Cities Service Gas Co. LEASE Howell

ADDRESS P.O. Box 25128 WELL NO. 4 Lease  
Okla City, OK 73125 WELL LOCATION Lines

DRILLING Mar Jon Drilling Co. 700 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 373 350 Ft. from East Line of (E)  
Cherryvale, Kansas 67335 the 3<sup>rd</sup> Lot (Qtr.) SEC 29 TWP 31S RGE 17 (WX)

PLUGGING CONTRACTOR ADDRESS (Office Use Only)  
KCC KGS  
SWD/REP PLG.

TOTAL DEPTH 836 PBTD

SPUD DATE 7-14-82 DATE COMPLETED 7-20-82

ELEV: GR UNK DF UNK KB UNK

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 180 DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

See #1 Howell Note

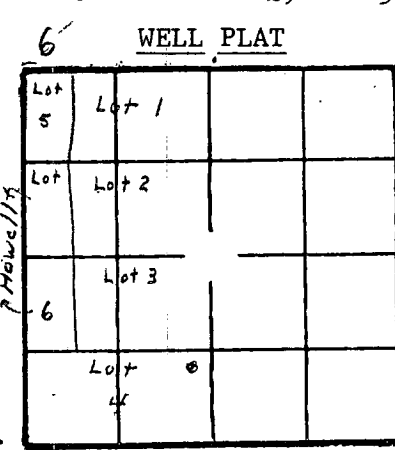
A F F I D A V I T

SPRINGER, BENJAMIN F., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Benjamin F. Springer (Name)

State Geological Survey WICHITA BRANCH



RECEIVED MAY 2 1982 KCC WICHITA

351-12-4  
SIDE TWO

OPERATOR Benjamin F. Springer

LEASE Howell

ACO-1 WELL HISTORY

SEC. 29 TWP. 31S RGE. 17E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Sand Frac. 4500 lb	774' to 790'
Sand Frac. 4500 lb	730' to 742'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production -I.P.	Gravity
Oil bbls.	Gas 60,000 MCF
Water 5 %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations
Will Sell to Cities Service 1 Nov 82	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 5/8	7"	17	180	Portland	27	Type A 4% Cal
Production	5 1/8"	2 7/8"	9.5	827	Portland	89	Type A - 2% Gel 1% Flow Seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	30 Gr	730' to 742'
Size	Setting depth	Packer set at	2	30 Gr	774' to 790'