

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5313
name F. & M. OIL CO., INC.
address 422 Union Center
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person E. A. Falkowski
Phone (316) 262-2636

Contractor: license # 5103
name Union Drilling Co., Inc.

Wellsite Geologist Phil Askey
Phone (316) 262-2636

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-15-84 6-24-84 7-31-84
Spud Date Date Reached TD Completion Date
4695' 4158'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 348' w/200 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 063-20,777-00-00

County Gove

100' E of N/2 NW NE 25 Twp 11S Rge 26W
(location) Sec East West

Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

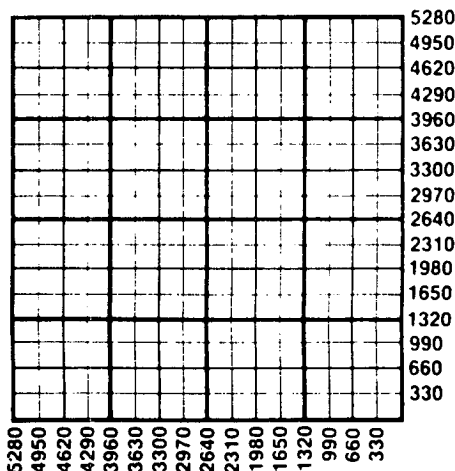
Lease Name Jamison "A" Well# 1

Field Name Trove

Producing Formation Lansing

Elevation: Ground 2574' KB 2584'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner (Stream, Pond etc.) Sec Twp Rge East West
1 1/2 miles NE of location

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

RECEIVED

STATE CORPORATION COMMISSION

AUG 29 1984

08-29-1984

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shirley A. Gallegos
President Date 8-24-84

Subscribed and sworn to before me this 24th day of August 19 84

Notary Public Date Commission Expires 12-24-84 Shirley A. Gallegos

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 25 Twp. 11. Rge. 26W

Operator Name F. & M. OIL CO., INC. Lease Name Jamison "A" Well# 1 SEC. 25 TWP. 11S RGE. 26W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

15-063-20777-00-00

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0 679 Redbed & Shale
 679 890 Sand
 890 1405 Redbed
 1405 2143 Shale
 2143 2140 Anhydrite
 2140 2650 Shale
 2650 3075 Lime & Shale
 3075 3260 Shale & Lime
 3260 3602 Lime & Shale
 3602 3765 Shale & Lime
 3765 4632 Lime & Shale
 4632 4695 Shale & Lime
 4695 RTD

Name	Top	Bottom
<u>Sample Tops:</u>		
Anhydrite	2165 (+ 419)	
B/Anhydrite	2205 (+ 379)	
Topeka	3633 (-1049)	
Heebner	3850 (-1266)	
Toronto	3870 (-1286)	
Lansing	3887 (-1303)	
B/KC	4142 (-1558)	
Marmaton	4168 (-1584)	
Pawnee	4278 (-1694)	
Ft. Scott	4351 (-1767)	
Cherokee Sh	4374 (-1790)	
Conglomerate	4431 (-1847)	
Mississippi	4450 (-1866)	
Viola	4604 (-2020)	
Simpson Dolo.	4660 (-2076)	
Arbuckle	4667 (-2083)	
RTD	4695 (-2111)	

DST#1 4023-4045',
 30-30-30-30, wk blow on 1st opn, vry wk blow on 2nd opn, rec 40' MW w/a few oil spts, IFP 31-31#, ISIP 821#, FFP 31-42#, FSIP 74#.

DST#2 4050-4070', Lns. "I" zone
 30-45-30-45, stg blow in 2" on 1st opn, stg blow in 3" on 2nd opn, rec 2640' GIP, 650' clean gsy oil, gravity 43°, 60' MGO, IFP 63-159#, ISIP 468#, FFP 180-255#, FSIP 457#.

Electric Log Tops: Cont.

Viola 4595 (-2011)
 Simpson Dolo. 4652 (-2068)
 Arbuckle 4659 (-2075)
 LTD 4688 (-2104)

RELEASED

AUG 12 1985

FROM CONFIDENTIAL

Purpose of string	CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used						type and percent additives
	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	
Surface	12 1/2"	8-5/8"	24#	348'	common	200	2% gel, 3% CC
Production	7-7/8"	4 1/2"	10.5#	4214'	Sur-fil	175	500 gals mud sweep

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4048-4052'	500 gals 15% INS. (WWA)	4048-52'

TUBING RECORD size 3-2/8" set at 4100' packer at --- Liner Run Yes No

Date of First Production 7-31-84 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	86	---	0	---	41.6°

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify) _____
 Dually Completed. Commingled

PRODUCTION INTERVAL

4048-4052'