

116411

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5313
name F & M OIL CO. INC.
address 422 Union Center
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person E. A. Falkowski
Phone (316) 262-2636

Contractor: license # 5103
name Union Drilling Co., INC.

Wellsite Geologist Phil Askey
Phone (316) 262-2636

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-31-84 9-9-84 9-9-84
Spud Date Date Reached TD Completion Date
4720' PBD
Total Depth
Amount of Surface Pipe Set and Cemented at 365' w/200 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 063-20,805 -00-00
County Gove
NE NE NW
(location) Sec 25 Twp 11S Rge 26W

4950' Ft North from Southeast Corner of Section
2970' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

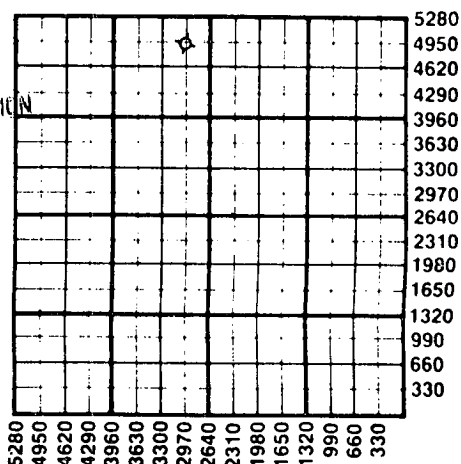
Lease Name Jamison "B" Well# 1

Field Name Trove

Producing Formation

Elevation: Ground 2578' KB 2588'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
10-03-84
OCT 03 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner ar
(Well) Ft. West From Southeast Corner
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner ar
(Stream/Pond/etc.) Ft West From Southeast Corn
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. A. Falkowski
President Date 9-26-84
Subscribed and sworn to before me this 26th day of Sept. 19 84
Notary Public Shirley A. Gallegos
Date Commission Expires 12-24-84

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 25, Twp. 11, Rge. 26W

Operator Name **F & M OIL CO., INC.** Lease Name **Jamison "B"** Well# **1** SEC. **25** TWP. **11S** RGE. **26W** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0 2201 Shale & Red Bed
 2201 2356 Lime, Shale & Red Bed
 2356 3659 Lime & Shale
 3659 3825 Shale & Lime
 3825 4720 Lime & Shale
 4720 RTD

Name **Top** **Bottom**
Sample Tops:
 Anhydrite 2173(+ 415)
 B/Anhydrite 2214(+ 374)
 Topeka 3640(-1052)
 Heebner 3859(-1271)
 Toronto 3880(-1292)
 Lansing 3897(-1309)
 B/KC 4156(-1568)
 Marmaton 4185(-1597)
 Pawnee 4291(-1703)
 Ft. Scott 4363(-1775)
 Cherokee Sh 4387(-1799)
 Conglomerate 4447(-1859)
 Mississippi 4465(-1877)
 RTD 4720(-2132)

DST#1 4058-4085', Lns. "I"
 30-30-30-30, vry wk blow died in 5" on 1st opn, no blow on 2nd opn, rec 5' mud, IFP 38-38#, ISIP 38#, FFP 28-28#, FSIP 28#.

Electric Log Tops:
 Anhydrite 2172(+ 416)
 B/Anhydrite 2211(+ 377)
 Topeka 3638(-1050)
 Heebner 3856(-1268)
 Toronto 3881(-1293)
 Lansing 3896(-1308)
 Stark 4098(-1510)
 B/KC 4150(-1562)
 Marmaton 4181(-1593)
 Pawnee 4284(-1696)
 Ft. Scott 4358(-1770)
 Cherokee Sh 4382(-1794)
 Conglomerate 4440(-1852)
 Mississippi 4452(-1864)
 Viola 4620(-2032)
 Arbuckle 4676(-2088)
 LTD 4715(-2127)

DST#2 4072-4115, Lns. "J", straddle
 30-30-30-45, blow 3 inches into bucket on 1st opn, wk blow 1 inch into bucket on 2nd opn, rec 90' mud, IFP 96-144#, ISIP 1298#, FFP 115-77#, FSIP 1251#, BHT 105'

RELEASED

JAN 17 1986

FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	24#	365'	common	200	2% gel, 3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed.
 Commingled

