

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7482
Name Jerry J. Driscoll Oil Investments, Inc.
Address P. O. Box 921
City/State/Zip Russell, KS 67665

Purchaser.....

Operator Contact Person Jerry J. Driscoll
Phone 913-483-2416

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Francis Whisler
Phone 913-483-3020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-23-84 11-29-84 11-29-84
Spud Date Date Reached TD Completion Date
3270' RTD
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 379 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 379 feet depth to surface w/ 225 SX cmt

API NO. 15-167-22,525-00-00
County Russell
SW/4 Sec 2 Twp 12S Rge 13 East West

1090 Ft North from Southeast Corner of Section
3660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

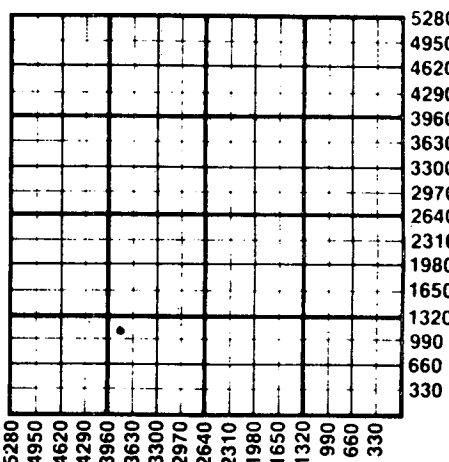
Lease Name Harvey Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 1744 KB 1749

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 4600 Ft North from Southeast Corner (Stream, pond etc.) 660 Ft West from Southeast Corner Sec 23 Twp 12S Rge 13 East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

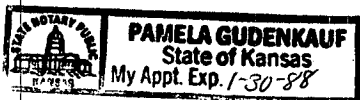
Signature [Signature]

Title [Signature] Date 2/21/85

Subscribed and sworn to before me this 21st day of February 1985
Notary Public Pamela Gudenkauf

Date Commission Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



RECEIVED
FEB 22 1985
02-22-85
CONSERVATION DIVISION
Wichita, Kansas

Sec. 2 Twp 12 Rge 13 W

SIDE TWO

Operator Name Jerry J. Driscoll Oil Investments, Inc. Lease Name Harvey Well # 1

Sec. 2 Twp. 12S Rge. 13 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #2: 3074-3100; 15-45-45-45 Good Blow
 Rec. 660' oil spotted muddy water
 IFP: 67-117 IBHP: 1167 FFP: 185-319
 FBHP: 1134

DST #1: 2990-3032; 30-45-30-45 Fair Blow
 Rec. 90' watery mud
 IFP: 50-58, IBHP: 1159, FFP: 58-67,
 FBHP: 1134

Name	Top	Bottom
Anhydrite	774	807
Topeka	2698	
Heebner	2927	
Toronto	2946	
Lansing	2983	
Base of K.C.		3270
Total Depth	3270	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 #	379'	60/40POZ.	225	2% gel. 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled