

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5146  
Name Rains & Williamson Oil Co., Inc.  
Address 435 Page Court, 220 W. Douglas  
Wichita, KS 67202  
City/State/Zip

Purchaser

Operator Contact Person Juanita Green  
Phone 265-9686

Contractor: License #  
Name Rains & Williamson Oil Co., Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-23-87 2-27-87 2-27-87  
Spud Date Date Reached TD Completion Date  
2975'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 301' feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-167-22,769-00-00  
County Russell  
160' E of SE NE NE  
Sec. 7 Twp. 12S. Rge. 13W. West

4290 Ft North from Southeast Corner of Section  
170 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

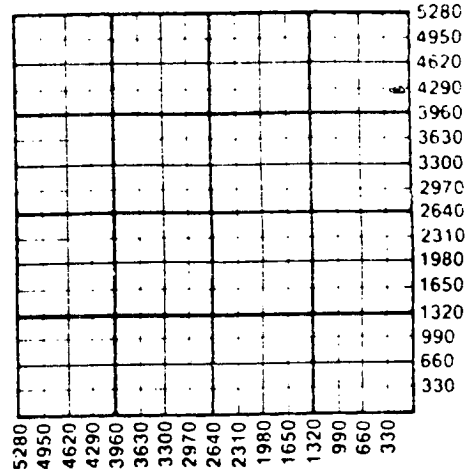
Lease Name L. C. Trapp "A" Well # 3

Field Name

Producing Formation

Elevation: Ground 1709 KB 1714

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

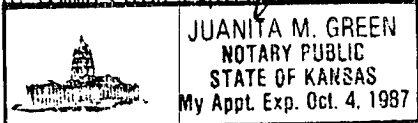
Other (explain) LANDOWNER'S POND (Lyle C. Trapp) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I have read the statutes, rules and regulations promulgated to regulate the oil and gas industry and have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilson Rains  
Title President Date 3-12-87

Subscribed and sworn to before me this 12 day of March 1987  
Notary Public Juanita M. Green  
Date Commission Expires 10-4-87



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Rec'd KCC 03-13-87

Sec. 7, Twp. 12, Rge. 13W

Operator Name Rains & Williamson Oil Co., Inc. Lease Name L. C. Trapp "A" Well # 3

Sec. 7 Twp. 12S Rge. 13W County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description [ ] Log [X] Sample

Table with columns: Name, Top, Bottom. Rows: Anhydrite (770 (+944)), B/Anhydrite (804 (+910)), Topeka (2604 (-890)), Heebner (2874 (-1160)), Lansing (2928 (-1214)), RTD (2975 (-1261))

DST #1 - 2935-2975, 30' (30)' 60' (60).
Rec. 10' O&GCWM, 60' SO&GCM. FP's 91-61, 71-71. IBHP 788, FBHP 318.

RELEASED

APR 19 1988

FROM CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Other (Specify) [ ] Perforation

[ ] Dually Completed [ ] Commingled

STATE COMMISSION 03-13-87 MAR 13 1987 CONSERVATION DIVISION Wichita, Kansas