

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,165 - 00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____
PHONE 265-9686

PURCHASER _____ LEASE J & C Ross

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. WELL LOCATION SE NW NE

ADDRESS 435 Page Court, 220 W. Douglas 990 Ft. from North Line and
Wichita, Kansas 67202 1650 Ft. from East Line of (XXX)
the (Qtr.) SEC 11 TWP 12S RGE 13 (W).

PLUGGING Same
CONTRACTOR _____
ADDRESS _____

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3255' PBTD _____

SPUD DATE 8-18-83 DATE COMPLETED 8-24-83

ELEV: GR 1743 DF _____ KB 1748

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 267' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shale Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

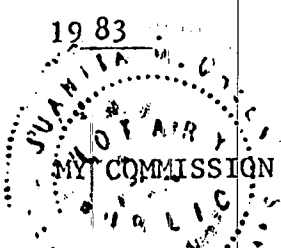
A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains
Name: Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 20 day of September, 1983



Juanita M. Green
(NOTARY PUBLIC)
Juanita M. Green

** The person who can be reached by phone regarding any questions concerning this information.

09-21-83

Williamson Oil Co., Lease J & C Ross #1

SEC. 11 TWP. 12S RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

15-167-22165-00-00

Important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

State Geological Survey
WICHITA BRANCH

15-167-22165-00-00

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Check if no Drill Stem Tests Run.

DST #1 - 3013-3025, 30 (30) 30 (30).
Rec. 60' mud w/few specks oil. FP's
64-54, 75-75. IBHP 1151, FBHP 1130.

DST #2 - 3081-3095, 30 (30) 60 (30).
Rec. 15' free oil, 250' MW. FP's
54-86, 108-140. IBHP 1184, FBHP 1184.

Sand & Clay
Shale & Shells
Shale & Redbed
Shale
Shale & Shells
Shale & Lime
Lime & Shale
Lime
ROTARY TOTAL DEPTH

280
526
767
1200
1574
2350
2970
3255
3255

E. LOG TOPS

Tarkio 2423 (-675)
Howard 2621 (-873)
Topeka 2650 (-902)
Heebner 2929 (-1172)
Toronto 2941 (-1193)
Douglas 2953 (-1205)
Lansing 2977 (-1229)
100' zone 3079 (-1331)
110' zone 3089 (-1341)
190' zone 3169 (-1421)
BKC 3234 (-1486)
LTD 3256 (-1507)

RELEASED

SEP 12 1984

FROM CONFIDENTIAL

RELEASED

Date: SEP 1 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	267'	Class A	180 sx.	3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

SEP 21 1983

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio	CFPS

Disposition of gas (vented, used on lease or sold) Perforations