

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-167-22,778-00-00

County Russell

NE SW NW Sec 27 Twp 12S Rge 13 East West

3630 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 3345
Name Leroy E. Tobias
Address H.C. 69, Box 42
City/State/Zip Bunker Hill, KS 67626

Lease Name Tobias Well # 1

Purchaser

Field Name

Operator Contact Person Leroy E. Tobias
Phone (913)-483-4565

Producing Formation

Elevation: Ground 1543' KB 1548'

Contractor: License # 8241
Name Emphasis Oil Operations

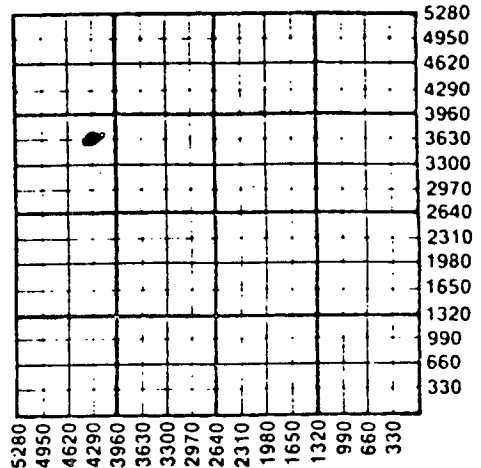
Wellsite Geologist Mike Bair
Phone (913)-483-6393

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
x Dry Other (Core, Water Supply etc.)

If O/W/O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

x Surface Water 3500 Ft North from Southeast Corner (Stream, pond etc) 4800 Ft West from Southeast Corner Sec 27 Twp 12S Rge 13 XXXX x West

Other (explain) (purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method: x Mud Rotary Air Rotary Cable

5-9-87 Spud Date 5-16-87 Date Reached TD 5-17-87 Completion Date

3377' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 276 feet
Multiple Stage Cementing Collar Used? Yes x No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

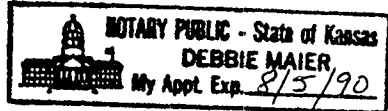
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leroy E. Tobias
Title Operator Date 5/26/87

Subscribed and sworn to before me this 26th day of May 1987
Notary Public Debbie Maier
Date Commission Expires August 5, 1990

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution: KCC, NGPA, Plug, Other (Specify)
JUN 1 1987
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas



06-01-87

Sec. 27 Twp. 12S Rge. 13E

Operator Name Leroy E. Tobias Lease Name Tobias Well # 1

Sec. 27 Twp. 12S Rge. 13 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 2808-2823 45-30-30-30
 Weak blow-Died 1st
 Flush-No Good
 Rec: 120' V sl o spk'd mud
 SIP: 1015-883
 FP: NA/85-91
 Slid 20' btm.

Name	Top	Bottom
Anhydrite	608'	
Topeka	2490'	
Heebner	2710'	
Lansing K.C.	2740'	
Base K.C.	3030'	
Conglomerate	3138'	
Viola	3258'	
Simpson	3315'	
Arbuckle	3355'	
RTD	3377'	

RELEASED
 JUL 13 1988
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Sur face		8 5/8"		276	Common		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled