

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 32309

Name: Presco Western, LLC

Address: 5665 FLATIRON PARKWAY

City/State/Zip: BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret RECEIVED

KANSAS CORPORATION COMMISSION

Phone (303) 305-1163

Contractor: Name: H2 Drilling APR 09 2008

License: 33793 CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

12/23/2007 1/05/2007 03/05/2008

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API NO. ~~48~~ 15-081-21723-0000

County Haskell

SE - NW - NW - SW Sec. 30 Twp. 30 S. R. 33 E W

222 2240 Feet from S (circle one) Line of Section

41 4960 Feet from E (circle one) Line of Section

GPS-ILCC
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Stalker Well # 34-I30-30-33

Field Name Victory

Producing Formation Iansing

Elevation: Ground 2,955' Kelley Bushing 2,967'

Total Depth 5,750' Plug Back Total Depth 4,380'

Amount of Surface Pipe Set and Cemented at 1,792' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,100 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx crnt.

Drilling Fluid Management Plan DG 6/24/08
(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 5,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature [Signature]

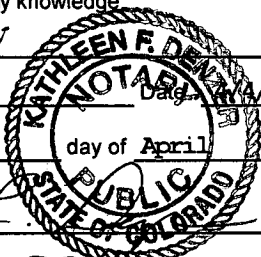
Title Regulatory Assistant Date 12/23/2008

Subscribed and sworn to before me this 4th day of April

20 2008

Notary Public [Signature]

Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name Presco Western, LLC

Lease Name Stalker

Well # 34-L30-30-33

Sec. 30 Twp. 30 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Cement Bond Log

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Heebner	4,032'	-1,065'
Lansing	4,106'	-1,139'
Marmaton	4,761'	-1,794'
Morrow	5,287'	-2,320'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,792'	Lite	600	6%gel/3%cc/1/4 Flo
					Class C	150	3%cc
Production	7-7/8"	5-1/2"	15.5	4,999'	ASC	150	2%gel/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,132'-44' & 4,156'-65' (Lansing)	1500 G 15%HCL	
4	4,400'-4,413' (Iola) - Sqz'd (CIBP @ 4,380')	1000 G 15%NEFE	
4	4,593'-4,608' (Swope) - Squeezed		
4	4,662'-4,669' Hertha		

TUBING RECORD	Size 2-3/8"	Set At 4,105'	Packer At 4,096'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
<u>Convert to Injection</u>	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity
N/A					

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

(If vented, submit ACO-18.)

ALLIED CEMENTING CO., INC.

Federa

26755

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

L. BERDAK

DATE <u>1-5-08</u>	SEC. <u>30</u>	TWP. <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30</u>	JOB FINISH <u>1:30</u>
LEASE <u>STACKER</u>		WELL # <u>34-L</u>	LOCATION <u>SATANTA 56+190</u>			COUNTY <u>HASKELL</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>25 Fint</u>							

CONTRACTOR H-2 #1

TYPE OF JOB 5th Prod

HOLE SIZE 7 7/8" I.D.

CASING SIZE 5 1/2" 15.5" DEPTH 4999

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.11

CEMENT LEFT IN CSG. 42.11

PERFS. _____

DISPLACEMENT 118

EQUIPMENT

PUMP TRUCK CEMENTER Bob

417 HELPER MAY

BULK TRUCK

156/239 DRIVER PABLO/MANNY

BULK TRUCK

_____ DRIVER _____

REMARKS:

BREAK CURE

Pump mud flush

Plug Nat Hole @ 155K

Plug Mouse Hole @ 105K

md 12.5 SPASC

Chop Plug - wash Pumping Lines

Load Plug Float Not Holding

SALT IN @ 110001

OWNER SAME

CEMENT AMOUNT ORDERED 150 A.S.C.

2% GEL 10% SALT

S* GILSONITE 1/2% FL-160

COMMON	@		
POZMIX	@		
GEL	@	<u>18.75</u>	<u>56.25</u>
CHLORIDE	@		
ASC	@	<u>16.75</u>	<u>2512.50</u>
	@		
<u>GILSONITE 750LB</u>	@	<u>.80</u>	<u>600.00</u>
	@		
<u>FL-160 71LB</u>	@	<u>12.00</u>	<u>852.00</u>
	@		
<u>SALT RSK</u>	@	<u>21.60</u>	<u>388.80</u>
<u>WFR-11 500GA</u>	@	<u>1.15</u>	<u>575.00</u>
HANDLING <u>194</u>	@	<u>1.90</u>	<u>368.60</u>
MILEAGE <u>.09 Stani</u>	@		<u>533.80</u>
			<u>TOTAL 5876.95</u>

SERVICE

DEPTH OF JOB 4959

PUMP TRUCK CHARGE 1969.00

EXTRA FOOTAGE @ _____

MILEAGE 30 @ 7.00 210

MANIFOLD & HEAD @ 113.00 113

TOTAL 2292.00

PLUG & FLOAT EQUIPMENT

<u>5/8 1.5" WT Plug</u>	@	<u>74.00</u>	
<u>1-5/8 GUIDE SHOE</u>	@	<u>192.00</u>	
<u>1-5/8 INSERT FLOAT</u>	@	<u>293.00</u>	
<u>7-5/8 CENTRALIZER</u>	@	<u>570.00</u>	
<u>5/8 CPT BASKET</u>	@	<u>186.00</u>	
<u>5/8 PORT COLLAR</u>	@	<u>196.00</u>	
			<u>TOTAL 3113.00</u>

RECEIVED CHARGE TO
KANSAS CORPORATION COMMISSION
PROJECT

APR 09 2008

CONSERVATION DIVISION
WICHITA, KS

PRESO WESTERN

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Mark Kneeland
PRINTED NAME

ALLIED CEMENTING CO., INC.

26781

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberel, KS

DATE <u>12-22-07</u>	SEC <u>30</u>	TWP <u>30S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 pm</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Stalker</u>	WELL # <u>34-L</u>	LOCATION <u>Satanza, KS-56+190 Set, 3S,</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>E into</u>				

CONTRACTOR H2 Drilling #1
 TYPE OF JOB 8 5/8 Surface
 HOLE SIZE 2 1/4 T.D. 1792'
 CASING SIZE 8 5/8 2 1/4 DEPTH 1795.89'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1150 psi MINIMUM 150 psi
 MEAS. LINE SHOE JOINT 40.20'
 CEMENT LEFT IN CSG. 40.20
 PERFS.
 DISPLACEMENT 111.84 bbls.

OWNER
 CEMENT
 AMOUNT ORDERED 600 sks Lightweight
65/35/6% Gel 3% CC, 1/4" Flo-seal
150 sks Class C, 3% CC
 COMMON Class C - 150 sks @ \$15.40 \$ 2310.00
 POZMIX @
 GEL @
 CHLORIDE 25 sks @ \$46.60 \$ 1165.00
 ASC @
600 sks Lightweight @ \$11.85 \$ 7110.00
Flo-seal 150# @ \$2.00 \$ 300.00
 HANDLING 812 sks @ \$1.90 \$ 1542.80
 MILEAGE .048/sk/mi \$ 2892.00
 TOTAL \$ 14620.20

EQUIPMENT
 PUMP TRUCK CEMENTER Max/Abel
 # 47 HELPER Coke
 BULK TRUCK
 # 456-239 DRIVER Manny
 BULK TRUCK
 # 457-463 DRIVER Pablo

REMARKS:

Break Circ.
Mix 600 sks lightweight
Mix 150 Class C
Drop plug + displace csg.
Land plug + float held
Circ. 160 bbls. cement

SERVICE

DEPTH OF JOB 1792'
 PUMP TRUCK CHARGE \$ 160.00
 EXTRA FOOTAGE @
 MILEAGE 30 mi @ \$6.00 \$ 180.00
 MANIFOLD Head rental @ \$100.00 \$ 100.00
 TOTAL \$ 1890.00

RECEIVED
KANSAS CORPORATION COMMISSION

CHARGE TO: Presco Western
 APR 09 2008
 STREET

CITY DIVISION STATE ZIP
WICHITA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1-8 5/8 Top Rubber Plug \$ 100.00
1-8 5/8 Guide Shoe @ \$ 250.00
1-8 5/8 Sine seal Float Collar @ \$ 580.00
1-8 5/8 Cement Basket @ \$ 220.00
10-8 5/8 Centralizers @ \$55.00 \$ 550.00
1-Thread lock @ \$ 30.00
 TOTAL \$ 1730.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kevin Clift

Kevin Clift
 PRINTED NAME