

5/1/09

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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUN 04 2007

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5003
 Name: McCOY PETROLEUM CORPORATION
 Address: 8080 E. CENTRAL, SUITE 300
 City/State/Zip: WICHITA, KS 67206
 Purchaser: _____
 Operator Contact Person: SCOTT HAMPEL
 Phone: (316) 636-2737
 Contractor: Name: STERLING DRILLING CO., INC.
 License: #5142
 Wellsite Geologist: TIM PRIEST
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-09-2007</u>	<u>5-17-2007</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

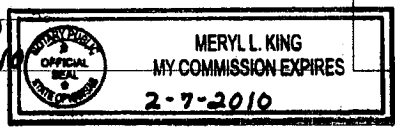
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API No. 15 - 195-22,448-00-00
 County: TREGO
N/2 - NE - SW - Sec. 30 Twp. 11 S. R. 24 East West
2310 feet from S / N (circle one) Line of Section
3180 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McINTOSH 'A' Well #: 1-30
 Field Name: WILDCAT
 Producing Formation: _____
 Elevation: Ground: 2509' Kelly Bushing: 2520'
 Total Depth: 4150' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 227 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan PAWH 10-2808
 (Data must be collected from the Reserve Pit)
 Chloride content 31,000 ppm Fluid volume 1,000 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
 Title: VICE PRESIDENT-PRODUCTION Date: 5/31/2007
 Subscribed and sworn to before me this 31st day of May,
20 07
 Notary Public: Meryl L. King
 Date Commission Expires: 2-07-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Two

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: McINTOSH 'A' Well #: 1-30
 Sec. 30 Twp. 11 S. R. 24 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See attachment)

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 WICHITA, KS

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DUAL COMPENSATED POROSITY, DUAL
 INDUCTION

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	227'	COMMON	170 sx	2% GEL, 3% CC.

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

WELL REPORT

McCoy Petroleum Corporation
McIntosh 'A' #1-30
N/2 NE SW
Section 30-11S-24W
Trego County, Kansas

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ELECTRIC LOG TOPS	Structure compared to	
McCoy Petroleum McIntosh 'A' #1-30 3180' FSL & 2310' FSL Sec. 30-11S-24W KB: 2520'	Marmik Oil McIntosh #2 W/2 SWNE Sec. 30-11S-24W KB: 2510' D&A	Mack Oil Company McIntosh #1 SW SWNW Sec. 30-11S-24W KB: 2523' D&A

Anhydrite	2117 (+ 403)	- 3	+4
B/Anhydrite	2160 (+ 360)	- 5	+5
Heebner	3829 (- 1309)	- 1	- 1
Toronto	3848 (- 1328)	- 1	flat
Lansing	3860 (- 1340)	+ 2	+1
Lansing 'B'	3894 (- 1374)	flat	+2
Lansing 'F'	3944 (- 1424)	+ 3	+2
Lansing 'G'	3962 (- 1442)	+ 2	+1
Muncie Creek	3989 (- 1469)	+ 2	+1
Lansing 'H'	4003 (- 1483)	flat	flat
Lansing 'I'	4025 (- 1505)	flat	+1
Lansing 'J'	4045 (- 1525)	+ 1	+3
Stark	4058 (- 1538)	- 1	+1
Lansing 'K'	4067 (- 1547)	- 4	+4
Hushpuckney	4076 (- 1556)	flat	+3
BKC	4103 (- 1583)	- 2	+3
LTD	4152 (- 1632)		

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

22053

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>5/10/07</i>	SEC. <i>30</i>	TWP. <i>11</i>	RANGE <i>24</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <i>2:00 PM</i>
LEASE <i>Mcintosh</i>	WELL # <i>1-30</i>	LOCATION <i>I-70 + Vada Rd 2 1/2 N</i>	COUNTY <i>Trego</i>	STATE <i>KS</i>			
OLD OR <u>NEW</u> (Circle one)			<i>1 W Ninto</i>				

CONTRACTOR *Stearling Rig 2*

TYPE OF JOB *Surface Job*

HOLE SIZE *12 1/4* T.D. *227*

CASING SIZE *8 5/8* DEPTH *227*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13 1/2 bbl*

OWNER

CEMENT

AMOUNT ORDERED *170 (on 3% CC)*

28 Oct

COMMON	<i>170</i>	@	<i>110</i>	<i>188700</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>1665</i>	<i>4995</i>
CHLORIDE	<i>5</i>	@	<i>4660</i>	<i>23300</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *Shane*

366 HELPER *Robert*

BULK TRUCK

378 DRIVER *Chris Beck*

BULK TRUCK

DRIVER

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HANDLING	<i>178</i>	@	<i>190</i>	<i>33820</i>
MILEAGE	<i>94/SL/MI</i>	@		<i>96120</i>
TOTAL				<i>346900</i>

REMARKS:

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *81500*

EXTRA FOOTAGE @

MILEAGE *60* @ *600* *36000*

MANIFOLD @

@

@

CHARGE TO: *McCoy*

STREET

CITY STATE ZIP

TOTAL *117500*

PLUG & FLOAT EQUIPMENT

@

@

Cement Circ!

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>5-16-07</u>	SEC. <u>30</u>	TWP. <u>11s</u>	RANGE <u>24w</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>mcintosh A</u>	WELL # <u>1-30</u>	LOCATION <u>voda IN 1w 1/2 N.</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Sterling Drilling Rig #2 OWNER same

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 4150

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2030'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT
AMOUNT ORDERED 200 sks 60/40 6% gel
1/4 Flo-Seal

COMMON	<u>120 sks</u>	@ <u>12.60</u>	<u>1512.00</u>
POZMIX	<u>80 sks</u>	@ <u>6.40</u>	<u>512.00</u>
GEL	<u>10 sks</u>	@ <u>16.65</u>	<u>166.50</u>
CHLORIDE		@	
ASC		@	
		@	
		@	
<u>Flo seal</u>	<u>50 LBS</u>	@ <u>2.00</u>	<u>100.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Alan

BULK TRUCK

377 DRIVER Darrin

BULK TRUCK

_____ DRIVER _____

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HANDLING	<u>222 sks</u>	@ <u>1.90</u>	<u>421.80</u>
MILEAGE	<u>96 sk/mile</u>		<u>999.00</u>
TOTAL			<u>3711.30</u>

REMARKS:

25 sks @ 2030'

100 sks @ 1210'

40 sks @ 275'

10 sks @ 60'

10 sks mouse hole

15 sks Rat hole

Thank you

CHARGE TO: MCC of Petroleum Corp

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50 miles</u>	@ <u>6.00</u>	<u>300.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1255.00

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or _____