

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5050
Name: Hummon Corporation **KCC**
Address: 950 N. Tyler Road,
City/State/Zip: Wichita, KS 67212-3240 **JUN 18 2006**
Purchaser: Plains Marketing **CONFIDENTIAL**
Operator Contact Person: Brent B. Reinhardt
Phone: (316) 773-2300
Contractor: Name: Landmark Drilling, LLC Rig #1
License: 33549
Wellsite Geologist: Brent B. Reinhardt

API No.: 15-151-22232-0000
County: Pratt
SW NE NE Sec 7 Twp 29 S. Rng 12w East West
990 feet from S N (check one) Line of Section:
990 feet from E W (check one) Line of Section:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: PRIDE Well #: #5-7
Field Name: Stoops
Producing Formation: LKC, Viola
Elevation: Ground: 1894' Kelly Bushing: 1899'
Total Depth: 4700' Plug Back Total Depth: 4595'
Amount of Surface Pipe Set and Cemented at 419' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
3/16/2006 3/28/2006 4/28/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AIH I NH 7-7-08
(Data must be collected from the Reserve Pit)
Chloride content 52000 ppm Fluid volume 900 bbls
Dewatering method used Evaporation - No additional Requirements
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brent B. Reinhardt
Brent B. Reinhardt
Title: Production Manager Date: 6/19/06

Subscribed and sworn to before me this 19th day of June

20 06
Notary Public: Dolores B. Coady
Date Commission Expires: 10-1-08
DOLORES B. COADY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-1-08

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

JUN 22 2006

KCC WICHITA

ORIGINAL

Side Two

Operator Name: Hummon Corporation Lease Name: PRIDE Well #: #5-7
Sec 7 Twp 29s S. R. 12w East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No (Attach additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit- Copy)

List All E. Logs Run: LOG TECH: Dual Compensated Porosity; Dual Induction; Microresistivity; Fracfinder; Cement Bond; Geological Report

[X] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum

See attached log tops & DST information.

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor Casing, Surface Casing, and Production Casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes detailed descriptions of perforation intervals and treatments.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Values: Size 2 7/8", Set At 4672', Packer At None, Liner Run [X] No.

Table for production data: Date of First, Resumed Production, SWD or Enhr. (4/28/06), Producing Method (Pumping [X]), Estimated Production Per 24 Hours (Oil 22 Bbls, Gas 0 Mcf, Water 40 Bbls).

Disposition of Gas (Vented [], Sold [], Used on Lease []), METHOD OF COMPLETION (Open Hole [], Perf. [X], Dually Comp. [], Commingled [X]), Production Interval (LKC "L" & "M" 4160-4198', Viola: 4451-4457').

**HUMMON CORPORATION
ACO-1 SUPPLEMENTAL INFORMATION**

KCC
JUN 18 2006
CONFIDENTIAL

Lease: PRIDE #5-7
Spot: SW NE NE
County: Pratt
API #: 15-151-22232
Geologist: Byron E. Hummon
 Brent B. Reinhardt
Contractor: Landmark Drilling, LLC
Mud Co.: Mudco
Gas Sniffer: MBC Well Logging
Testing: Trilobite
Supply Co.: National Oilwell
Cement: Allied Cementing
Logging: Log Tech
Key Well: PRIDE #4-7
 100' SE of NE NE NE
Spud Date: March 16, 2006
Reached TD:

Prospt: Development **Elevation:** K.B. 1899'
Sect: 7-29s-12w **D.F.** 1897'
St: Kansas **G.L.** 1894'

Tops	Sample		E-Log		Key Well
Indian Cave	2755	-856			
Heebner	3647	-1748	3649	-1750	-7'
Brown-Lime	3827	-1928	3830	-1931	-9'
Lansing	3844	-1945	3845	-1946	-4'
Hushpuckney Sh	4151	-2252	4154	-2255	-1'
BKC	4224	-2325	4225	-2326	-4'
Conglomerate	4286	-2387	4290	-2391	-1'
Miss Chert	4309	-2410	4312	-2413	+1'
Kinderhook	4375	-2476	4376	-2477	-2'
Viola Chert	4426	-2521	4439	-2531	-3'
Viola Poro 1	4435	-2536	4439	-2540	-3'
Viola Poro 2	4467	-2568	4470	-2571	-9'
Simpson Shale			4544	-2645	-4'
Simpson Dolo	4544	-2645	4548	-2649	-1'
Simpson Sd	4556	-2657	4560	-2661	-7'
Arbuckle	4641	-2742	4648	-2749	+1'
RTD	4700	-2801	4704	-2805	

3/15/06 Moved in Landmark Drilling Rig #1.

3/16/06 Rigged Up and Spudded at 10:00am. Landmark notified the Kansas Corporation Commission (KCC), District #1 that drilling was starting. Drilled Mouse Hole. Started drilling with a 17 1/2", Reed RS-14 bit.

3/17/06 Drilled to 424'. Ran 10 joints of 13 3/8", 9.9#, conductor casing and set at 419'. Allied cemented with 400 sacks of Class A, 2% CC, 3% Gel. Cement did circulate to surface. Plug down at 12:00am. Wait On Cement (WOC) for 8 hours. Used a 12 1/4" Rerun bit and drilled to 916'. Started losing circulation at approximately 880' and dry drilled to 925'. Ran deviation survey and was 1 degree at 925'. Preparing to run 8 5/8" surface casing.

3/18/06 Ran 21 joints of 8 5/8", 24#, surface casing and set at 916'. Allied cemented with 100 sacks of Lite, 100 sacks Class A, 3% CC, 2% Gel on bottom and 100 sacks Class A, 3% cc, 2% Gel on top. Cemented to top. Plug down at 3:30am. Waiting On Cement for 8 hours. Drilling ahead with a 7 7/8" JZ bit.

DST no. 1 4015 - 4050 (Kansas City 'H' and 'I' zones; 58 unit gas kick)

TIMES: 30-45-60-90

1st open: Weak blow built to 8 inches

2nd open: Weak blow built to 9 inches

(no blowback on either shut-in)

Recovery: 487 ft. Salt Water (Cl = 72,000ppm)

IFPs: 43/165

FFPs: 164/267

ISIP: 1371

FSIP: 1366

BHT: 123 deg. F.

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DST no. 2 4426 - 4446 (Viola poro 1)

TIMES: 30-45-45-90

1st open: Fair blow built to off bottom in 18 min.

2nd open: Strong blow off bottom 10 seconds

(weak surface blow back on both shut-ins)

Recovery: 760 ft. Gas in pipe

40 ft. mud (show of oil on top of tool)

IFPs: 20/24

FFPs: 21/27

ISIP: 474

FSIP: 602

BHT: 125 deg. F.

DST no. 3 4644 - 4658 (Arbuckle)

TIMES: 45-90-60-120

1st open: Very weak blow built to 2 ½ inches

2nd open: Very weak blow built to 3 ½ inches

(no blowback on either shut-in)

Recovery: (350' total fluid)

350 ft. Slightly Oil Specked Black Water (Est 1% oil; Cl = 75,000ppm)

IFPs: 21/125

FFPs: 127/181

ISIP: 1602

FSIP: 1600

BHT: 139 deg. F.

3/28/06

Ran 115 joints 5 ½" 15.5# casing; Set @ 4703'; cemented w/200 sacks Chesapeake blend; cement circulated; appears to be good job; plug down @ 3:30PM; held 1500 psi

KCC

JUN 18 2006

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 16737

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>3-16-06</u>	SEC. <u>07</u>	TWP. <u>29S</u>	RANGE <u>12W</u>	CALLED OUT <u>7:15 pm</u>	ON LOCATION <u>9:10 pm</u>	JOB START <u>10:50 pm</u>	JOB FINISH <u>12:00 am</u>
EASE <u>PRIDE</u>	WELL # <u>5-7</u>	LOCATION <u>SAWYER, 3N ON DIST RD, SE,</u>			COUNTY <u>PRATT</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>3/4 INTO PAST PUMPING UNIT</u>					

CONTRACTOR LANDMARK #1
 TYPE OF JOB CONDUCTOR
 HOLE SIZE 17 1/2" T.D. 424'
 CASING SIZE 13 3/8" DEPTH 421'
 TUBING SIZE _____ DEPTH _____
 RILL PIPE 4 1/2" DEPTH _____
 Casing _____ DEPTH _____
 RES. MAX 250 MINIMUM 50
 LEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 CEMENT _____
 DISPLACEMENT 63 3/4 bbl. FRESH WATER

OWNER HUMMON CORP.
 CEMENT
 AMOUNT ORDERED 400 SK CLASS A + 3% CC
+ 2% GEL
 COMMON 400 A @ 9.60 3840.00
 POZMIX _____ @ _____ _____
 GEL 8 @ 15.00 120.00
 CHLORIDE 14 @ 42.00 588.00
 ASC _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 HANDLING 422 @ 1.70 717.40
 MILEAGE 20 X 422 X .07 590.80
 TOTAL 5856.20

EQUIPMENT
 PUMP TRUCK CEMENTER BILL M.
360 HELPER DAWAYNE W.
 JLC TRUCK
353 DRIVER GREG K.
 JLC TRUCK
 DRIVER _____

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,
PUMP PRE-FLUSH, PUMP 400SK CLASS A +
1% CC + 2% GEL, STOP PUMPS, RELEASE
PLUG, START DISPLACEMENT, DISPLACE
WITH 63 3/4 bbl. FRESH WATER, SHUT
OFF CIRCULATED CEMENT.

SERVICE

DEPTH OF JOB 421'
 PUMP TRUCK CHARGE 0-300' 735.00
 EXTRA FOOTAGE 121' @ .60 72.60
 MILEAGE 20 @ 5.00 100.00
 HEAD RENT @ 80.00 80.00
 _____ @ _____ _____
 _____ @ _____ _____
 TOTAL 987.60

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____ _____
13 3/8 WOODEN PLUG @ 70.00 70.00
 _____ @ _____ _____
 _____ @ _____ _____

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JUN 22 2006

KCC WICHITA

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING
 TAX _____

TOTAL 70.00

TOTAL CHARGE 1012.80

ORDER TO: HUMMON CORP.
 STREET _____
 CITY _____ STATE _____ ZIP _____

Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 I furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC. 23616

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med Lodge

DATE <i>3-17-06</i>	SEC. <i>07</i>	TWP. <i>27s</i>	RANGE <i>12w</i>	CALLED-OUT <i>6:30pm</i>	ON LOCATION <i>10:00pm</i>	JOB START <i>3:00am</i>	JOB FINISH <i>6:00am</i>
LEASE <i>Pride</i>	WELL# <i>5-7</i>		LOCATION <i>Sauger 3n on Co Rd</i>		COUNTY <i>Pratt</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)			<i>1E split into</i>				

CONTRACTOR *Landmark #1*

TYPE OF JOB *Surface*

HOLE SIZE <i>12 1/8"</i>	T.D. <i>925</i>
CASING SIZE <i>8 5/8"</i>	DEPTH <i>916</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <i>19ft</i>
CEMENT LEFT IN CSG. <i>19ft</i>	
PERFS.	
DISPLACEMENT <i>5.7 3/4 bbls water</i>	

OWNER *Humman Corp*

CEMENT

AMOUNT ORDERED: *225 of 6.5735/6/38cc + 4 of 10.00 + 200 of A 38cc + 25gd (Used 100 of Lite + 200 of #3+2)*

COMMON	<i>200 A</i>	@	<i>9.60</i>	<i>1920.00</i>
POZMIX		@		
GEL	<i>4</i>	@	<i>15.00</i>	<i>60.00</i>
CHLORIDE	<i>10</i>	@	<i>42.00</i>	<i>420.00</i>
ASC		@		
	<i>ALW 100</i>	@	<i>8.95</i>	<i>895.00</i>
	<i>Flaseal 25 #</i>	@	<i>1.80</i>	<i>45.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>457</i>	@	<i>1.70</i>	<i>776.90</i>
MILEAGE	<i>20 x 457 x .07</i>			<i>639.80</i>
				TOTAL <i>4756.70</i>

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Mark</i>
# <i>343</i>	HELPER <i>Steve</i>
BULK TRUCK	
# <i>353</i>	DRIVER <i>Jason</i>
BULK TRUCK	
#	DRIVER

REMARKS:
*Pipe or bottom pump is same of pipe pump (x) 100 of Lite + 100 of #3+2
1.200 down pump release plug + start displacement pump 5.7 3/4 bbls at pump plug at 460' 200' shut in head at manifold, run 100' of inch + pump 100 of A 3+2 to surface*

CHARGE TO: *Humman Corp*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>916'</i>		
PUMP TRUCK CHARGE	<i>0-300</i>		<i>735.00</i>
EXTRA FOOTAGE	<i>616'</i>	@	<i>.60</i> <i>369.60</i>
MILEAGE	<i>20</i>	@	<i>5.00</i> <i>100.00</i>
MANIFOLD		@	
<i>Hand Rental</i>		@	<i>80.00</i> <i>80.00</i>
TOTAL <i>1284.60</i>			

PLUG & FLOAT EQUIPMENT

<i>8 5/8"</i>			
1- Baffle Plate	@	<i>45.00</i>	<i>45.00</i>
1- Small float	@	<i>180.00</i>	<i>180.00</i>
2- Big float	@	<i>325.00</i>	<i>650.00</i>
1- Rubber plug	@	<i>100.00</i>	<i>100.00</i>
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL *975.00*

TAX _____

TOTAL CHARGE *2016.30*

KCC
JUL 18 2006
CONFIDENTIAL

ALLIED CEMENTING CO., INC. 16747

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>3-28-06</u>	SEC. <u>7</u>	TWP. <u>29S</u>	RANGE <u>12W</u>	CALLED OUT <u>4:30 am</u>	ON LOCATION <u>7:00 am</u>	JOB START <u>1:00 pm</u>	JOB FINISH <u>3:30 pm</u>
LEASE <u>PRIDE</u>	WELL # <u>5-7</u>	LOCATION <u>SAWYER, KS. 3/4 ON CO. RD. 1</u>	COUNTY <u>PRATT</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)	1E, S/W INTO						

CONTRACTOR LANDMARK #1
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 4,704'
 CASING SIZE 5 1/2" DEPTH 4,703'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,500 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 33.30'
 CEMENT LEFT IN CSG. 33.30'
 PERFS. _____
 DISPLACEMENT 115 LL. 2% KCL WATER

OWNER HUMMON CORP.
 CEMENT
 AMOUNT ORDERED 225 SK 14 + 10% GYP-SEAL + 10% SALT + 6" KOL-SEAL + 1.8% FL-160 (25 SK TO PLUG RATE ABOVE HOLES), 500 GAL. MUD CLEAN, 11 GAL CLAPRO
 COMMON 225 H @ 11.50 2587.50
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Gyp seal 21 @ 21.05 442.05
Salt 24 @ 8.65 207.60
Kol seal 1350 @ .65 877.50
FL-160 1169 @ 9.60 1122.40
Mud Clean 500 gal @ 1.00 500.00
CLAPRO 11 gal @ 25.00 275.00
 _____ @ _____
 _____ @ _____
 HANDLING 300 @ 1.70 510.00
 MILEAGE 20 X 300 X .07 420.00
 TOTAL 7442.05

EQUIPMENT
 PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER DWAYNE W.
 BULK TRUCK
 # 368 DRIVER GREG G.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
PIPE ON BOTTOM, BREAK CIRCULATION, AWW PRE-FLUSH, PLUG RATE HOLES WITH 25 SK H + 10% GYP-SEAL + 10% SALT + 6" KOL-SEAL + 1.8% FL-160, PUMP 200 SK H + 10% GYP-SEAL + 10% SALT + 6" KOL-SEAL + 1.8% FL-160, STOP CUMPS, BRUSH MUDHOPPERS, RELEASE PLUG, START DISPLACEMENT, SEE LIST, SHOW RATE, PUMP MUD, FLOAT HEAD, DISPLACED WITH 115 LL. 2% KCL WATER.

CHARGE TO: HUMMON CORP.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB 4,703'
 PUMP TRUCK CHARGE _____ 1580.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 20 @ 5.00 100.00
HEAD RENT @ 100.00 100.00
 _____ @ _____
 _____ @ _____

TOTAL 1780.00
RECEIVED
JUN 22 2006

PLUG & FLOAT EQUIPMENT
 MANIFOLD _____ @ _____
5 1/2" APV FLOAT SHOE 1 @ 263.00 263.00
5 1/2" LATCH DOWN PLUG 1 @ 350.00 350.00
5 1/2" CENTRALIZER 9 @ 50.00 450.00
5 1/2" PORT COLLAR 1 @ 1750.00 1750.00
5 1/2" BASKET 1 @ 140.00 140.00
 ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING
 TOTAL 2953.00
KCC WICHITA

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. /



RECEIVED
JUN 22 2006
KCC WICHITA

950 N. TYLER ROAD, WICHITA, KANSAS 67212-3240
OFF (316) 773-2300, FAX (316) 773-2543

06/18/08

June 18, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

KCC

JUN 18 2006

CONFIDENTIAL

Ref: PRIDE #5-7
SW NE NE
Sec 7-29s-12w
Pratt County, KS
API#: 15-151-22232

Dear Regulators:

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1). An additional one year extension will be requested later as is authorized by K.A.R. 82-3-107 (e) (4).

Sincerely yours,

A handwritten signature in black ink that reads "Brent B. Reinhardt". The signature is written in a cursive, flowing style.

Brent B. Reinhardt
Production Manager



950 N. TYLER ROAD, WICHITA, KANSAS 67212-3240
OFF (316) 773-2300 FAX (316) 773-2543

June 19, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

Ref: PRIDE #5-7
SW NE NE
Sec 7-29s-12w
Pratt County, KS
API#: 15-151-22232

Dear Regulators:

An additional one year "Confidential Custody" extension is hereby requested on the above referenced well as is authorized by KAR. 82-3-107 (e) (4).

Sincerely yours,

A handwritten signature in black ink that reads 'Brent B. Reinhardt'.

Brent B. Reinhardt
Production Manager

KCC
JUN 18 2006
CONFIDENTIAL

RECEIVED
JUN 22 2006
KCC WICHITA