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ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

7/18/08  
RECEIVED  
KANSAS CORPORATION COMMISSION  
Form ACO-1  
September 1999  
Form Must Be Typed  
JUL 19 2007  
CONSERVATION DIVISION  
WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086  
Name: PINTAIL PETROLEUM, LTD  
Address: 225 N. MARKET, STE. 300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: PLAINS  
Operator Contact Person: FLIP PHILLIPS  
Phone: (316) 263-2243  
Contractor: Name: AMERICAN EAGLE  
License: 33493  
Wellsite Geologist: FLIP PHILLIPS

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
4/24/2007 5/5/2007 6/1/2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 195-22,453-00-06  
County: TREGO  
NW SE NW Sec. 29 Twp. 14 S. R. 21  East  West  
1420 feet from S / (N) (circle one) Line of Section  
1560 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SCHMIDT 'RP' Well #: 7-29  
Field Name: BUTTERFIELD TRAIL  
Producing Formation: CHEROKEE SAND  
Elevation: Ground: 2130 Kelly Bushing: 2136  
Total Depth: 4101 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 206 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1524 Feet  
If Alternate II completion, cement circulated from SURFACE  
feet depth to 1524 w/ 200SX \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A-I-I-N-H-85-08  
(Data must be collected from the Reserve Pit)  
Chloride content 9000 ppm Fluid volume 480 bbls  
Dewatering method used EVAPORATE AND BACKFILL  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Ibern  
Title: GEOLOGIST Date: 7/18/2007  
Subscribed and sworn to before me this 18<sup>th</sup> day of July  
20 07  
Notary Public: Susan Utterback  
Date Commission Expires: 9/18/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. 9/18/2010

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: SCHMIDT 'RP' Well #: 7-29  
 Sec. 29 Twp. 14 S. R. 21  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1506	+628
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3506	-1370
List All E. Logs Run:		LANSING KC	3546	-1410
		BKC	3798	-1662
		FORT SCOTT	3958	-1822
		CHEROKEE SHALE	3969	-1833
		CHEROKEE SAND	3979	-1843
		MISSISSIPPI	4049	-1913

DUAL INDUCTION  
 COMPENSATED DENSITY NEUTRON  
 SONIC CEMENT BOND LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	206'	COMMON	160SX	2% GEL 3% CC
PRODUCTION	7-7/8"	5-1/2"	14#	4098	SMD	200SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE -1524'	COMMON	200SX	SMD	<b>KCC</b> JUL 18 2007 CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	4008 - 4012		NATURAL		4012

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	3950			
Date of First, Resumerd Production, SWD or Enhr. 5/23/2007			Producing Method		<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	65	0	35			

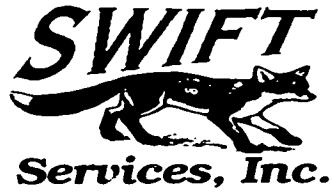
Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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 JUL 19 2007  
 CONSERVATION DIVISION  
 WICHITA, KS



JUL 19 2007

TICKET



CHARGE TO: *Pintail Petroleum*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 KANSAS CORPORATION COMMISSION

No 11935

PAGE 1 OF 1

JUL 18 2007  
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1. SERVICE LOCATION: <i>Days, KS</i>	WELL/PROJECT NO.: <i>7-29</i>	LEASE: <i>Schmidt</i>	COUNTY/PARISH: <i>Trego</i>	STATE: <i>KS</i>	CITY:	DATE: <i>5-18-07</i>	OWNER:
2. SERVICE LOCATION: <i>Ness City, KS</i>	TICKET TYPE: <input checked="" type="checkbox"/> SERVICE	CONTRACTOR: <i>Fritzel</i>	RIG NAME/NO.:	SHIPPED VIA: <i>CT</i>	DELIVERED TO: <i>S/Dallas, KS</i>	ORDER NO.:	
3.	WELL TYPE: <i>Oil</i>	WELL CATEGORY: <i>Wildcat</i>	JOB PURPOSE: <i>cont P.C.</i>	WELL PERMIT NO.:	WELL LOCATION:		
4. REFERRAL LOCATION:	INVOICE INSTRUCTIONS:						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575				1	MILEAGE 106	30	mi			400	12000
578				1	Pump Charge	1534	ft	1	ea		125000
104				2	Port Collar Tool Rental	1	ea				25000
330				2	S&D Cement	200	sk			1450	290000
290				1	D-Air	1	gal			3200	3200
276				2	Flocele	50	lb			125	6250
581				2	Cont Service Charge	200	sk			110	22000
583				2	Drayage	<del>995</del> 298	<del>7M</del>			100	29853
											29853

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED: *5-18-07* TIME SIGNED: *1610*  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?				
<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				Trego TAX 5.8% 188.18 <b>TOTAL</b> 5321.21

JOB LOG

SWIFT Services, Inc.

DATE 5-18-07 PAGE NO.

CUSTOMER *Fin tail Petroleum* WELL NO. *7-29* LEASE *Schmidt* JOB TYPE *cut - PT collar* TICKET NO. *11935*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1400</i>							<i>Operation - Setup TFS</i>
								<i>Rig locate P.C. @ 1524'</i>
	<i>1410</i>	<i>7</i>	<i>—</i>			<i>1000</i>	<i>1000</i>	<i>Press tst - P.C. closed</i>
								<i>Open P.C. IN rate</i>
	<i>1415</i>	<i>4</i>	<i>5</i>				<i>500</i>	<i>have Blow on Backside</i>
								<i>start mixing 200 SKS SMD cut</i>
								<i>@ 11.2 #/GAL</i>
		<i>4</i>	<i>5</i>			<i>4</i>		<i>Drilling mud cir @ surface</i>
		<i>3</i>	<i>95 BBL</i>					<i>cut cir to surface</i>
		<i>3</i>						<i>Tail end cut @ 12.5 to 13#</i>
		<i>2 1/2</i>				<i>350</i>		<i>Finish Mix cut.</i>
						<i>Held</i>		<i>Displ 4 1/2 BBL H<sub>2</sub>O</i>
						<i>1000</i>	<i>1000</i>	<i>Close P.C. - Press tst = closed</i>
		<i>3</i>	<i>12 1/2</i>			<i>320</i>		<i>Run 3 JTS - cir engage bear</i>
	<i>1530</i>							<i>Job Complete -</i>
								<i>Wash up PT</i>
								<i>Mixed 200 SKS SMD</i>
								<i>cut. and cir 10 SKS</i>
								<i>to pit.</i>

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*Thanks*

*Dan Riser, Jack  
of Ryan*

*Mike Kover*

*Connor Did CIRC.*

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CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO: **PENTAZZ PETROLEUM**  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

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JUL ' 9 2007

CONSERVATION DIVISION  
 WICHITA, KS

TICKET

Nº 12134

PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>7-29</b>	LEASE <b>SCHMIDT "RD"</b>	COUNTY/PARISH <b>TREGO</b>	STATE <b>Ks</b>	CITY	DATE <b>5-5-07</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>AMERZAN EAGLE DRLE.</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOLUTION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMWT</b>	JOB PURPOSE <b>5 1/2" LONGSTRECG</b>	WELL PERMIT NO.	WELL LOCATION <b>SPORTS HAWW-1S, 2E, N2W10</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	40		ME		4.00	160.00
578		1			PUMP SERVICE	1		JOB	4100 FT	1250.00	1250.00
221		1			LIQUID KCL	2		GAL		26.00	52.00
281		1			MUD FLUSH	500		GAL		.75	375.00
402		1			CENTRALIZES	12		EA	5 1/2"	95.00	1140.00
403		1			CONWT BASKETS	2		EA		290.00	580.00
404		1			PORT COLLAR TOP JT # 63	1		EA	1526 FT	2300.00	2300.00
406		1			CATCH DOWN PLUG - BAFFLE	1		EA		235.00	235.00
407		1			INSERT FLOAT SHOE W/AUTO FOL	1		EA		310.00	310.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Walter P. [Signature]*  
 DATE SIGNED: **5-5-07** TIME SIGNED: **0130**  
 A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL #1</b>	<b>6652.00</b>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<b>#2</b>	<b>3866.70</b>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>Subtotal</b>	<b>10,518.70</b>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		<b>TAX</b>	<b>491.75</b>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				<b>TOTAL</b>	<b>11,010.45</b>

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
*Wayne W. [Signature]*

APPROVAL

**Thank You!**



JOB LOG

SWIFT Services, Inc.

DATE 5-5-07 PAGE NO.

CUSTOMER **PENTAC PETROLEUM** WELL NO. **7-29** LEASE **SCHMIDT "RD"** JOB TYPE **5 1/2" LONGSTRENG** TICKET NO. **12134**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							ON LOCATION
	0215							START 5 1/2" CASING IN WELL
								TD - 4100 SET # 4099
								TP - 4105 5 1/2" # 14
								SJ - 10,84
								CS/BRIDGES - 1, 2, 3, 4, 5, 13, 20, 26, 62, 64, 72, 80
								CMT BSKTS - 6, 63
								PORT COLLAR = 1526' TOP JT # 63
	0415							DROP BALL - CIRCULATE ROTATE
	0445	6	12			450		PUMP 500 GAL MUDFLUSH "
	0447	6	20			450		PUMP 20 BBLs KCL-FLUSH " <b>KCC</b>
								<b>JUL 19 2007</b>
	0455		4					PLUG RH <b>CONFIDENTIAL</b>
	0500	6	38			400		MIX CSMT - W-100 SMD @ 12.5 PPG "
		4 1/2	24			250		TL-100 SA-2 @ 15.5 PPG "
	0515							WASH OUT PUMP - LEWS
	0517							RELEASE LATCH DOWN PLUG <b>RECEIVED</b>
								<b>KANSAS CORPORATION COMMISSION</b>
	0520	6 1/2	0					DISPLACE PLUG <b>JUL 19 2007</b>
		6 1/2	90			650		SHUT OFF ROTATING <b>CONSERVATION DIVISION</b>
								<b>WICHITA, KS</b>
	0535	6	99.9			1500		PLUG DOWN - PSE UP LATCH IN PLUG
	0537					OK		RELEASE PSE - HELD
								WASH TRUCK
	0630							JOB COMPLETE <b>THANK YOU</b>
								<b>WANG, BRETT, JEFF</b>



PINTAIL PETROLEUM, LTD  
225 N. MARKET, SUITE 300  
WICHITA, KS 67202  
316-263-2243

July 18, 2007

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: Pintail Petroleum, Ltd.  
Schmidt 'RP' 7-29  
1420' FNL 1560' FWL  
29-14S-21W  
Trego County, KS

To Whom It May Concern:

Please keep the information confidential on the Schmidt 'RP' #7-29 for a period of one year.

Thank you,



Beth A. Isern  
Geologist

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