

15-109-20234-00-00

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lavern Becker Oil

API NO. 109-20-234

ADDRESS Route 2

COUNTY Logan

Russell, Ks. 67665

FIELD _____

**CONTACT PERSON Leo McCallis

PROD. FORMATION NONE

PHONE 913-483-3698

LEASE Heard

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION NE, NE, NE

DRILLING Aldril Exploration

Ft. from _____ Line and

CONTRACTOR PO Box 11245

Ft. from _____ Line of

ADDRESS Wichita, Ks. 67211

the SEC. 35 TWP. 11S RGE. 33W

PLUGGING Sun Oilwell Cementing

WELL PLAT

CONTRACTOR PO Box 169

KCC _____
KGS _____
(Office Use)

ADDRESS Great Bend, Ks. 67530

TOTAL DEPTH 4720 PBDT _____

SPUD DATE 4-9-82 DATE COMPLETED 4-25-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 395.15 of 8 5/8. DV Tool Used? _____

AFFIDAVIT

STATE OF Russell, COUNTY OF Russell SS, I, _____

Lavern Becker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (~~OP~~)(OF) _____

OPERATOR OF THE Herdt LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SWEARS NOT.

(S) Lavern Becker

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF May, 1982.

RECEIVED
STATE CORPORATION COMMISSION
5-6-1982
MAY - 6 1982
CONSERVATION DIVISION
Wichita, Kansas

Leo J. VANOTARY PUBLIC

LEO J. VAF
Rush County, Ks.
My Appt. Exp.

MY COMMISSION EXPIRES: March 9, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; coring intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand + Shale	0	2196		
shale	2196	2385		
Sand + Shale				
shale	2385	2655		
shale + sand	2655	3228		
shale	3228	3450		
Sand + Shale	3450	3604		
Lime + Shale	3604	3984		
Lime	3984	4598		
	4598	4720		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		383		275	50-40 Poz 5% CC 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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