

15-167-22162-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,162

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____
PHONE 265-9686

PURCHASER _____ LEASE Hartman

ADDRESS _____ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. WELL LOCATION SE NE SW

CONTRACTOR _____ 1650 Ft. from South Line and

ADDRESS 435 Page Court, 220 W. Douglas 2310 Ft. from West Line of (XX)

Wichita, Kansas 67202 the (Qtr.) SEC 9 TWP 12S RGE 14 (W).

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3385' PBTD _____

SPUD DATE 8-25-83 DATE COMPLETED 9-2-83

ELEV: GR 1811 DF _____ KB 1816

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 253' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains
(Name)
Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of September



MY COMMISSION EXPIRES: 10-4-83

Juanita M. Green
(NOTARY PUBLIC)
Juanita M. Green

** The person who can be reached by phone regarding any questions concerning this information.

SEP 25 1983
09-23-83
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2996-3024, 30 (30) 30 (30). Rec. 15' mud w/few oil spots. FP's 45-45, 45-45. IBHP 340, FBHP 227.			E. LOG TOPS	
DST #2 - 3026-3039, 30 (30) 30 (30). Rec. 5' mud w/few oil spots. FP's 22-22, 22-22. IBHP 34, FBHP 34.			Anhydrite	887 (+929)
DST #3 - 3083-3099, 30 (30) 60 (30). Rec. 190' MW. FP's 45-56, 68-113. IBHP 613, FBHP 579.			Topeka	2683 (-867)
DST #4 - 3157-3201, 30 (30) 30 (30). Rec. 5' mud. FP's 34-34, 45-45. IBHP 875, FBHP 840.			Heebner	2941 (-1125)
DST #5 - 3280-3315, 30 (30) 30 (30). Rec. 5' mud. FP's 50-50, 50-50. IBHP 60, FBHP 50.			Lansing	2996 (-1180)
Shale		253	BKC	3266 (-1450)
Sand & Clay		636	Arbuckle	3370 (-1554)
Shale		2480	LTD	3385 (-1569)
Shale & Lime		3024		
Lime		3039		
Shale & Lime		3152		
Lime		3385		
ROTARY TOTAL DEPTH		3385		

RELEASED

OCT 12 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	253'	Common	165 sx.	3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SLIT, GRABIT SOURCE RECORD

ACID, FRACTURE, SLIT, GRABIT SOURCE RECORD

Depth interval treated

6.11