

15-167-22252-0000

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,252

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____
PHONE 265-9686

PURCHASER _____ LEASE Kilian

ADDRESS _____ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. WELL LOCATION NW SW NE

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 1650 Ft. from North Line and
Wichita, Kansas 67202 2310 Ft. from East Line of **(X)**
the (Qtr.) SEC 9 TWP 12S RGE 14 (W)

PLUGGING Same

CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3345' PBTD _____

SPUD DATE 11-17-83 DATE COMPLETED 11-24-83

ELEV: GR 1772 DF _____ KB 1777

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 246' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, **(Dry)** Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

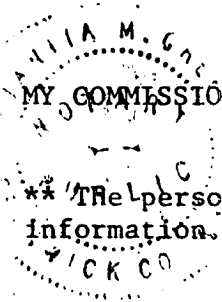
Wilson Rains
(Name)
Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of December,

19 83

Juanita M. Green
(NOTARY PUBLIC)
Juanita M. Green

MY COMMISSION EXPIRES: 10-4-87



** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION
12-22-83
DEC 22 1983

15-107-22252-00-00

ACO-1 WELL HISTORY (R)

FOR Rains & Williamson Oil Co., LEASE Kilian #1 SEC. 9 TWP. 12S RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

CONFIDENTIAL

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2973-2999, 30 (30) 30 (30). Rec. 30' mud. FP's 33-33, 33-44. IBHP 588, FBHP 444.			State Geological Survey WICHITA BRANCH	
DST #2 - 3007-3015, 30 (30) 30 (30). Rec. 70' WM w/few spots oil on top of tool. FP's 22-22, 56-68. IBHP 875, FBHP 875.			E. LOG TOPS	
DST #3 - 3122-3147, 30 (30) 30 (30). Rec. 10' mud. FP's 34-34, 34-34. IBHP 920, FBHP 920.			Anhydrite	835 (+942)
DST #4 - 3150-3205, 30 (30) 30 (30). Rec. 20' mud. FP's 56-56, 68-68. IBHP 625, FBHP 647.			Topeka	2652 (-875)
Redbed, Sand, Shale & Shells		761	Heebner	2910 (-1133)
Sand & Shale		1560	Lansing	2966 (-1189)
Shale & Shells		1840	BKC	3230 (-1453)
Shale & Lime		2712	Congl. Shale	3288 (-1511)
Lime & Shale		2999	LTD	3344 (-1567)
Lime		3015		
Shale & Lime		3100		
Lime & Shale		3330		
Lime		3345		
ROTARY TOTAL DEPTH		3345		

RELEASED

DEC 14 1984

FROM CONFIDENTIAL

RELEASED

Date: DEC 1 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	246'	Sunset	165 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION

DEC 22 1984

CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.	CFPS

Disposition of gas (vented, used on lease or sold)	Perforations