

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,083-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PHONE 265-9686 PROD. FORMATION _____

PURCHASER _____ LEASE John "A"

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 2310 Ft. from North Line and

ADDRESS 435 Page Court, 220 W. Douglas 330 Ft. from East Line of

Wichita, Kansas 67202 the (Qtr.) SEC 10 TWP 12S RGE 14 (W).

PLUGGING CONTRACTOR Same WELL PLAT (Office Use Only)

ADDRESS _____ KCC [checked] KGS [checked]

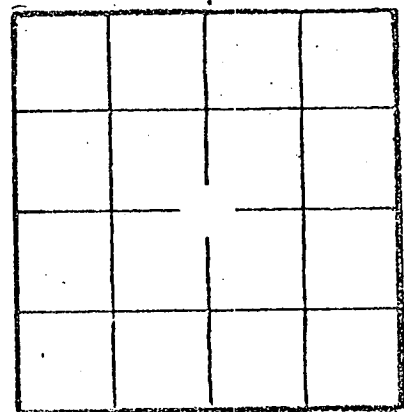
TOTAL DEPTH 3430' PBTD _____ SWD/REP _____

SPUD DATE 3-24-83 DATE COMPLETED 3-31-83 PLG. _____

ELEV: GR 1753 DF _____ KB 1758

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 289' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Wilson Rains (Name) Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 1 day of April



Signature of Juanita M. Green (NOTARY PUBLIC) Juanita M. Green.

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

04-11-83 APR 11 1983

15-167-22083-00-00

SIDE TWO

ACO-1 WELL HISTORY (K)

OPERATOR Rains & Williamson Oil Co., LEASE John "A" #1 SEC. 10 TWP. 12S RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>				
<p>Check if no Drill Stem Tests Run.</p>				
<p>DST #1 - 2928-2985, 30 (30) 30 (30). Rec. 30' mud. FP's 57-57, 57-66. IBHP 418, FBHP 427.</p> <p>DST #2 - 3115-3150, 30 (30) 60 (30). Rec. 200' MW w/trace oil. FP's 51-72, 102-123. IBHP 1059, FBHP 1008.</p>			<p><u>E. LOG TOPS</u></p> <p>Anhydrite 828 (+930) B/Anhydrite 866 (+892) Topeka 2642 (-884) Heebner 2900 (-1142) Lansing 2952 (-1194) BKC 3224 (-1464) Congl. 3300 (-1542) Arbuckle 3383 (-1625) LTD 3430 (-1672)</p>	
<p>RELEASED APR 30 1984 FROM CONFIDENTIAL</p>				
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	289'	Common	175 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPD

Disposition of gas treated, used on lease or sold: Perforations