

ORIGINAL

JUN 8 1992

SIDE ONE

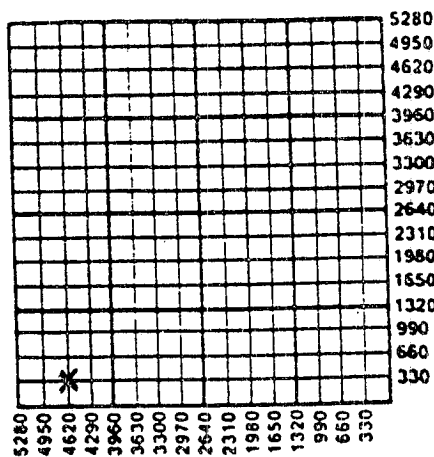
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30129
Name: Eagle Creek Corporation
Address 107 N. Market, Suite 509
City/State/Zip Wichita, KS 67202
Purchaser: _____
Operator Contact Person: William D. Harrison
Phone (316) 264-8044
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWHO**: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
6-18-91 6-23-91 6-24-91
Spud Date Date Reached TD Completion Date

API NO. 15- 167-22,980-0500
County Russell FROM CONFIDENTIAL
S/2 SW SW Sec. 16 Twp. 12S Rge. 14 East West
330' Ft. North from Southeast Corner of Section
4620' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Barice-McBroom Well # #1-16 ANB KCC
Field Name Claussen NW
Producing Formation Lansing-Kansas City
Elevation: Ground 1776 KB 1781
Total Depth 3200' PBTD _____

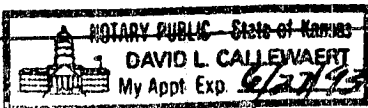


Amount of Surface Pipe Set and Cemented at 271.53 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison
Title President Date 8-23-91
Subscribed and sworn to before me this 23 day of August,
19 91.
Notary Public David L. Callewaert
Date Commission Expires 9/27/93



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
05-07-92
Form ACO-1 (7-89)

SIDE TWO

Operator Name Eagle Creek Corporation Lease Name Eunice McBroom Well # 1-16
 Sec. 16 Twp. 12S Rge. 14 East County Russell West AYB
KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.) see attached
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Anhydrite	831	+950
topeka	2658	-877
Heebner	2880	-1099
Lansing	2933	-1152
<input checked="" type="checkbox"/> BKC	3195	-1414

RELEASED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used		FROM CONFIDENTIAL					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	271.53'	60-40 posmix	160	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
<input type="checkbox"/> S <input type="checkbox"/> A							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

Dry and Abandoned

ORIGINAL

EAGLE CREEK CORPORATION

107 N. MARKET, SUITE 509
 WICHITA, KANSAS 67202
 (316) 264-8044

RELEASED

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FROM CONFIDENTIAL

McBROOM # 1-16
 Section 16, T12S, R14W
 Russell County, Kansas

DST #1 2938-2965, 30-30, 30-30, MISRUN, RECOVERED 330' THIN
 MUD WITH OIL SPOTS, SIP 438-418, IFP 204-204, FFP 204-204,
 TEMP 100° F.

DST #2 2938-2965, 30-45, 60-60, WEAK BLOW BUILDING TO 8"
 BOTH PERIODS, RECOVERED 300' GAS IN PIPE, 50' OIL CUT MUD,
 60% MUD 20% WATER 20% OIL, 60' MUDDY WATER, 50% MUD 50%
 WATER, SIP 418-408, IFP 55-151, FFP 81-81, TEMP 101° F,
 CHLORIDES 56,000 MUD CHLORIDES 3,400.

DST #3 3088-3132, 30-30, 30-30, VERY WEAK BLOW DIED IN 20
 MINUTES RECOVERED 5' MUD, SIP 255-173, IFP 61-61, FFP 61-
 61, TEMP 101° F.

RECEIVED
 STATE OF KANSAS
 COMMISSION

MAY 7 1992

CORRECTION DIVISION
 Wichita, Kansas