

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.
 Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,164-0000

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell
Wichita, Kansas 67202 FIELD Wildcat MELLARD E.

** CONTACT PERSON Juanita Green PROD. FORMATION Lansing
 PHONE 265-9686

PURCHASER Clear Creek, Inc. LEASE Steckel "E"

ADDRESS 818 Century Plaza Building WELL NO. #1
Wichita, Kansas 67202 WELL LOCATION NE SW NE

DRILLING Rains & Williamson Oil Co., Inc. 1575 Ft. from North Line and
 CONTRACTOR 435 Page Court, 220 W. Douglas 1450 Ft. from East Line of
 ADDRESS Wichita, Kansas 67202 the NE/4 (Qtr.) SEC 17 TWP 12S RGE 14 (W). ~~XXX~~

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

	17		

KCC
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 3130' PBTD _____
 SPUD DATE 8-12-83 DATE COMPLETED 9-27-83
 ELEV: GR 1629 DF _____ KB 1634
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 265' DV Tool Used? _____
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

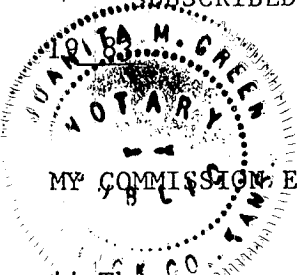
A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

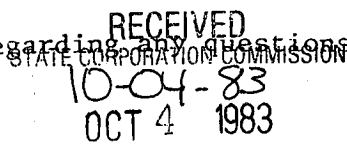
Wilson Rains
 (Name)
 Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of October,



Juanita M. Green
 (NOTARY PUBLIC)
 Juanita M. Green

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p>					
<p>DST #1 - 2792-2820, 30 (30) 60 (30). Rec. 355' GIP, 5' Sl.O&GCM, 60' O&GCM, 60' muddy gsy oil, 120' muddy gsy oil. FP's 69-92, 115-132. IBHP 381, FBHP 370.</p>				<u>E. LOG TOPS</u>	
<p>DST #2 - 2827-2837, 30 (30) 60 (30). Rec. 400' GIP, 20' HO&GCM, 120' gassy froggy oil, 60' clean gassy oil. FP's 57-57, 81-92. IBHP 381, FBHP 381.</p>				Anhydrite	697 (+937)
<p>DST #3 - 2879-2889, 30 (30) 60 (30). Rec. 60' GIP, 5' HO&GCM, 120' MGO. FP's 46-46, 69-81. IBHP 393, FBHP 393.</p>				Topeka	2519 (-885)
<p>DST #4 - 2945-2965, 30 (30) 60 (30). Rec. 780' GIP, 60' clean oil, 420' gassy froggy oil. FP's 69-127, 150-185. IBHP 451, FBHP 439.</p>				Heebner	2736 (-1102)
<p>DST #5 - 2977-2990, 30 (30) 30 (30). Rec. 10' oil specked mud. FP's 34-34, 34-34. IBHP 542, FBHP 520.</p>				Lansing	2790 (-1156)
<p>Clay, Sand & Shale</p>			270	BKC	3050 (-1416)
<p>Shale</p>			440	Arbuckle	3101 (-1467)
<p>Clay & Sand</p>			695	LTD	3132 (-1498)
<p>Shale</p>			1790		
<p>Sand & Shale</p>			2020		
<p>Shale</p>			2801		
<p>Lime</p>			3130		
<p>ROTARY TOTAL DEPTH</p>			3130		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	265'	Common Sunset	165 sx.	
Production	7 7/8"	5 1/2"	14#	3115'	Common	150 sx.	18% salt, 5# calseal.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2817' - 2819'
TUBING RECORD			2		2833' - 2835'
Size	Setting depth	Packer set at	2		2884' - 2886' &
2 3/8"	3070'	None			2958' - 2961'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons MCA	2817' - 2819', 2833' - 2835', 2884' - 2886', 2958' - 2961'
500 gallons - 28% acid	2817' - 2819', 2833' - 2835', 2884' - 2886', 2958' - 2961'

Date of first production 9-27-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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Estimated Production -I.P.	Oil 50 bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold) Perforations 2817' - 2819', 2833' - 2835', 2884' - 2886', 2958' - 2961'.