

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5146 - EXPIRATION DATE 6/85
OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,298-00-00
ADDRESS 435 Page Court, 220 W. Douglas Wichita, Kansas 67202
COUNTY Russell FIELD Mellard
** CONTACT PERSON Juanita Green PROD. FORMATION Lansing
PHONE 265-9686 Indicate if new pay.
PURCHASER Clear Creek, Inc. LEASE Steckel "E"
ADDRESS 818 Century Plaza Building WICHITA, KANSAS 67202
WELL NO. #2
WELL LOCATION NW SW NE
DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 1600Ft. from North Line and
ADDRESS 435 Page Court, 220 W. Douglas 2310Ft. from East Line of
Wichita, Kansas 67202 the NE/4(Qtr.) SEC 17 TWP 12S RGE 14 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3130' PBDT
SPUD DATE 2-18-84 DATE COMPLETED 4-19-84
ELEV: GR 1618 DF KB 1623
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 261' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

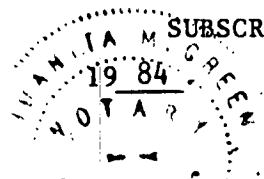
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

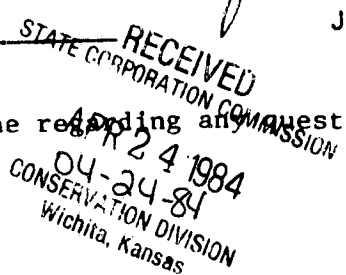
Wilson Rains (Name) Wilson Rains



SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of April, 1984

Juanita M. Green (NOTARY PUBLIC) Juanita M. Green

MY COMMISSION EXPIRES: 10-4-87



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Rains & Williamson Oil Co. LEASE NAME Steckel "E" SEC 17 TWP 12S RGE 14 (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 - 2794-2822, 30 (30) 60 (30). Rec. 70' HOcm, 120' OCM. FP's 71-71, 91-102. IBHP 346, FBHP 346.</p> <p>DST #2 - 2825-2835, 30 (30) 60 (30). Rec. 60' GIP, 60' mud w/few spots oil. FP's 71-71, 71-71. IBHP 500, FBHP 306.</p> <p>DST #3 - 2848-2889, 30 (30) 60 (30). Rec. 60' GIP, 36' oil cut gsy. mud, 150' HO&GCM. FP's 81-81, 81-81. IBHP 375, FBHP 375.</p> <p>DST #4 - 2945-2968, 30 (30) 30 (30). Rec. 20' mud. FP's 51-51, 51-51. IBHP 397, FBHP 397.</p> <p>DST #5 - 2968-2990, 30 (30) 30 (30). Rec. 10' mud. FP's 51-51, 51-51. IBHP 71, FBHP 51.</p> <p>Sand & Clay Shale & Shells Shale & Lime Lime & Shale ROTARY TOTAL DEPTH</p>			<p>E. LOG TOPS</p> <p>Anhydrite 689 (+934)</p> <p>Topeka 2515 (-892)</p> <p>Heebner 2735 (-1112)</p> <p>Toronto 2754 (-1131)</p> <p>Lansing 2789 (-1166)</p> <p>30' Zone 2814 (-1191)</p> <p>50' Zone 2831 (-1208)</p> <p>90' Zone 2885 (-1262)</p> <p>160' Zone 2957 (-1334)</p> <p>BKC 3047 (-1424)</p> <p>Arbuckle 3095 (-1472)</p> <p>LTD 3130 (-1507)</p>	
		574		
		1915		
		2780		
		3130		
		3130		

RELEASED

MAY 08 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	261'	Common	160 sx.	2% gel, 3% cc.
Production	7 7/8"	5 1/2"		3129'	EA2	150 sx.	5% calseal, 18% salt, 300 gal. flocheck.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2884' - 2886'
TUBING RECORD			2		2831' - 2834'
Size	Setting depth	Pecker set at	2		2816' - 2818'
2 3/8"	3093'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gallons MCA	2884' - 2886', 2831' - 2834'
500 gallons - 28% acid	2884' - 2886'
750 gallons - 28% acid	2831' - 2834'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-19-84	Pumping	
Estimated Production-I.P.	Oil	Gas
	30 bbls.	MCF
Water	Gas-oil ratio	CFPB
% 20 bbls.		
Disposition of gas (vented, used on lease or sold)		
2884' - 2886', 2831' - 2834', 2816' - 2818' Perforations		