

05-26-83
MAY 26 1983

TYPE CONSERVATION DIVISION AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Wichita, Kansas Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8572 EXPIRATION DATE _____

OPERATOR The Reach Group API NO. 15-167-22,115 - 00-00

ADDRESS 3751 E. Douglas COUNTY Russell

Wichita, Kansas 67218 FIELD Mellard

** CONTACT PERSON Susan Monette PROD. FORMATION D & A

PHONE 316-683-3626

PURCHASER N/A LEASE D & E Land Co.

ADDRESS _____ WELL NO. 1

DRILLING Reach Drilling WELL LOCATION N/2 SW NE

CONTRACTOR 1650 Ft. from north Line and

ADDRESS 3751 E. Douglas 1980 Ft. from east Line of ~~the~~ the NE (Qtr.) SEC 19 TWP 12S RGE 14 (W).

Wichita, Kansas 67218

PLUGGING Sun Oil Well Cementing (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS Box 169 KGS

Great Bend, KS 67530

TOTAL DEPTH 3320' PBD N/A SWD/REP

SPUD DATE 5-10-83 DATE COMPLETED 5-18-83 PLG.

ELEV: GR 1800' DF 1811' KB 1813'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 415' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of May, 1983.

SUSAN K. MONETTE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 4-1-85

Susan K. Monette
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>LOG TOPS</u>				
Anhydrite	877'			
Topeka	2712'			
Heebner	2937'			
Toronto	2957'			
Lansing "A" Zone	2989			
Lansing "B" Zone	3016'			
Lansing "C" Zone	3032'			
Lansing "G" Zone	3086'			
Lansing "I" Zone	3141'			
Lansing "J" Zone	3165'			
Base Kansas City	3245'			
Arbuckle	3285'			
<u>DST #1</u> 3004-34', Lansing "B" Zone, 30-60-30-60. Recovered 115' of GIP, 35' of O&GCM (15% oil, 25% gas, 25% water, 35% mud), 30' of SO&GCM (2% oil, 5% water, 23% gas, 70% mud). IHP 1633 psi., IFP 51-51 psi., ISIP 689 psi., FFP 71-71 psi., FSIP 448 psi., FHP 1623 psi.				
<u>DST #2</u> 3032-60', Lansing "C" Zone, 30-30-30-30. Recovered 20' of SO&GCM (1% oil, 9% water, 20% gas, 70% mud). IHP 1613 psi., IFP 51-51 psi., ISIP 71 psi., FFP 51-51 psi., FSIP 61 psi., FHP 1613 psi.				
<u>DST #3</u> 3075-3111', Kansas City "G" Zone, 30-60-30-60. Recovered 130' of watery mud with slight show oil. IHP 1663 psi., IFP 40-71 psi., ISIP 599 psi., FFP 81-91 psi., FSIP 579 psi., FHP 1663 psi.				
<u>DST #4</u> 3144-65', Kansas City "I" Zone, 30-30-30-30. Recovered 5' mud. IHP 1693 psi., IFP 51-51 psi., ISIP 71 psi., FFP 51-51 psi., FSIP 61 psi., FHP 1693 psi.				
<u>DST #5</u> 3165-3203', Kansas City "J" Zone, 30-60-30-60. Recovered 120' of mud with slight show oil. IHP 1723 psi., IFP 91-91 psi., ISIP 858 psi., FFP 102-102 psi., FSIP 729 psi., FHP 1683 psi.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2"	8-5/8"		405'	common	250	2% CaCl, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD		
Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
D & A					
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		