15-167-22485-00-00

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 167-22, 2485			
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	CountyRussell			
DESCRIPTION OF WELL AND LEASE	NW NW NE Sec .23. Twp .125. Rge .14. X West			
Operator: license # . 6009  name Double Eagle Exploration, Inc. address 100 S. Main - Suite 410 Wichita, KS 67202  City/State/Zip				
Operator Contact Person Jim Robinson Phone (316) 267-3316	Field NameWildcat			
Contractor: license # 5146  name Rains & Williamson Oil Co., Inc.	Producing Formation			
Wellsite Geologist Steve Davis  Phone (316) 267-3316  PURCHASER	Section Plat			
Designate Type of Completion  [X New Well !! Re-Entry     Workover	4950 4620 4290 3960			
If OWWO, ald well into as fallows.	RECEIVED 23 2970 2640 2310 1980 1650			
Operator	AV 2 9 1984  AVATION DIVISION (660) 330  Shifta, Kansas (7, 2, 2, 3, 2, 3, 2, 3, 2, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3,			
WELL HISTORY  Drilling Method: Mud Rotary Air Rotary Cable	WATER SUPPLY INFORMATION			
	Source of Water:  Division of Water Resources Permit #			
3261 ' Total Depth PBTD	☐ Groundwater			
Amount of Surface Pipe Set and Cemented at 3021 feet	Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner			
Multiple Stage Cementing Collar Used? ☐ Yes ※※ No	Sec Twp Rge 🗌 East 📋 West			
If Yes, Show Depth Set feet	☐ Other (explain)(purchased from city, R.W.D.#)			
If alternate 2 completion, cement circulated from	Disposition of Produced Water:   Disposal  Repressuring  Docket #			
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any value of this form will be held confidential for a period of 12 m for confidentiality in excess of 12 months.	vell. Rules 82-3-130 and 82-3-107 apply.			
One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with			
All requirements of the statutes, rules, and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements			
att s	1/27/84  Distribution  SWD/Rep   NGPA			
$10.0 \times 10^{-1}$	AMMERMAN			
	AMMERMAN  ARY PUBLIC  Form ACO-1 (7-84)  1-7-8			

··			SIDE	TWO				
Operator Name	Double Eagle Ex	Inc kploration ease	o. NameDo}	lechek. Well#	.1 sec .23	TWP125. RC	☐ East GE14 ★ West	
	: 	1 1	WELL		,	• •		
giving interval to level, hydrostati	tested, time tool op	pen and closed, om hole tempera	, flowing and ature, fluid i	d shut-in press	sures, whether	shut-in pres	ort all drill stem test sure reached station during test. Attacl	
	Tests Taken Sent to Geological Surve		☐ No ☐ No			Formation De	=	
Samples S Cores Take		Yes	□XNo		Name	K Log	Sample Bottom	
DST#1 388 30-30-30-	36' - 2920' -30				<b>*</b>		Top Bottom	
Recovered IFP - 31 ISIP - 94	1: 60' Mud 41# FFP +6# FSI	P - 52-52# IP - 904#		I I I	Anhydrite B. Anhydri Heebner Toronto Lansing BKC	te 2 2 2 3	746 + 962 780 + 728 836 - 1128 858 - 1150 890 - 1182 158 - 1450	
30-30-30- Recovered	d: 20' Mud 31-31# F	FFP - 41-41 FSIP - 914#	1#	•	Arbuckle LTD		256 - 1548 274'	
30-30-30- Recovered	d: 20' Mud 41-41# F	FFP - 41-4 FSIP - 987	**					
						<b>u</b> .		
						ν <sub>α</sub> .		
	.•			:				
	•			•	. ·	·		
		CASING RE	ECORD	: [∑] new □	] used			
Purpose of string	Rep   size hole	port all strings set - c   size casing		ace, intermediate,	, production, etc.	· # -neke	type and	
	drilled	set (in O.D.)	lbs/ft.	setting depth	type of cement	# sacks used	percent additives	
Surface	.124''	8.5/8"	. 19½#		.Сомтол	180 sx		
• • • • • • • • • • • • • • • • • • • •								
					Fracture, Shot, (	Cement Squee:	ze Record	
shots per foot	shots per foot specify footage of each interval perforated				(amount and kind of material used) Depth			
	•••••••		• • • • • • • • • • • • • • • • • • • •			• • • • • • • • • • • • • • • • • • • •		
	· · · · · · · · · · · · · · · · · · ·							
				<u> </u>				
Date of First Product		set at	packer at		Liner Run	Yes [	No	
Date OFFISE FLOGUE	tion Producing n	method [] flowing	9 🗍 pumpi	ing 🗌 gas lift	Other (exp	lain)		
Estimated Production  ## Per 24 Hours	Oil		Gas	Water	Gas- (	Oil Ratio	Gravity	

s: | vented | open hole | perforation | other (specify) | Dually Completed.

MCF

Bbls

Bbls

Disposition of gas: vented

PRODUCTION INTERVAL