



Operator Name ... Double Eagle Exploration, Inc. Lease Name .. Dalechek. Well# 1.. SEC 23.. TWP 12S. RGE 14..  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 3886' - 2920'  
 30-30-30-30  
 Recovered: 60' Mud  
 IFP - 31-41# FFP - 52-52#  
 ISIP - 946# FSIP - 904#

DST#2 2920' - 2938'  
 30-30-30-30  
 Recovered: 20' Mud  
 IFP - 31-31# FFP - 41-41#  
 ISIP - 1039# FSIP - 914#

DST#3 3045' - 3090'  
 30-30-30-30  
 Recovered: 20' Mud  
 IFP - 41-41# FFP - 41-41#  
 ISIP - 987# FSIP - 987#

Name	Top	Bottom
Anhydrite	746 +	962
B. Anhydrite	780 +	728
Heebner	2836 -	1128
Toronto	2858 -	1150
Lansing	2890 -	1182
BKC	3158 -	1450
Arbuckle	3256 -	1548
LTD	3274'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	19 1/2#	302'	Common	180 sx.	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify)  Dually Completed

PRODUCTION INTERVAL