

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8478 EXPIRATION DATE June 15, 1984

OPERATOR Ray A. Clausen API NO. NA

ADDRESS 3275 Braun @ COUNTY Russell
Salina Colo 67401

** CONTACT PERSON Same PROD. FORMATION old water well
PHONE 303-279-0435 80'

PURCHASER old water well LEASE Clausen AUG
1983

ADDRESS _____ WELL NO. W5W

DRILLING unknown 330 Ft. from S Line and
CONTRACTOR _____ 386 Ft. from W Line of (E)
ADDRESS _____ the SW (Qtr.) SEC 27 TWP 12 RGE 14 (W).

PLUGGING allied cement Co Inc WELL PLAT _____ (Office
CONTRACTOR _____ Use Only)
ADDRESS Box 31 Russell Kans 67465

TOTAL DEPTH 80' PBD _____

SPUD DATE unknown DATE COMPLETED unknown

ELEV: GR unknown DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. unknown

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 80' 6" DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion old water well NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Ray A. Clausen AFFIDAVIT

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ray A. Clausen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of June, 1983.



Frances Mae Boxberger
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 8, 1983

RECEIVED
STATE CORPORATION COMMISSION
06-20-83
JUN 20 1983

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR _____

LEASE _____

SEC. _____

TWP. _____

RGE. _____

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey _____</p> <p><i>80 ft water well</i></p> <p><i>80' 6" plastic casing</i></p> <p><i>no logs date unknown</i></p>				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	7"	6"	plastic	80'	None.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production I.P.	Oil bbls.	Gas bbls.	Water 100% MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
<i>none</i>	<i>open hole</i>