

15-167-21998-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5131 EXPIRATION DATE 6-30-83

OPERATOR Thunderbird Drilling, Inc. API NO. 15-167-21,998

ADDRESS P.O. Box 18407 COUNTY Russell

Wichita, Kansas 67218 FIELD Claussen NW

** CONTACT PERSON Gloria DeJesus PROD. FORMATION

PHONE (316) 685-1441

PURCHASER LEASE TEPPE

ADDRESS WELL NO. 1

WELL LOCATION NE NW NE

DRILLING Thunderbird Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS Same 990 Ft. from West Line of

the NE (Qtr.) SEC 28 TWP 12S RGE 14W

PLUGGING Thunderbird Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS Same

(Office Use Only)

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 3215 PBTD

SPUD DATE 9/18/82 DATE COMPLETED 9/25/82

ELEV: GR 1735 DF KB 1740

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		28	

Amount of surface pipe set and cemented 441' w/225 sDV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

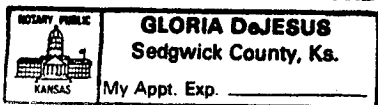
A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of October 1982



[Signature]
(NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 3-25-84

** The person who can be reached by phone regarding any questions concerning this information.

OCT 26 1982 CONSERVATION DIVISION Wichita, Kansas 10-26-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Thunderbird Drilling, Inc. LEASE Teppe

SEC. 28 TWP. 12 SRGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 2817-2860/30-30-30-30, rec. 5' mud, BHP 1024-991# FP 55-66#			Sample Tops, No Log	
DST #2, 2907-2934/30-60-30-60, rec. 660' sw, FP 77-351# BHP 678-667#			Anhydrite	797+ 943
DST #3, 2938-2948/30-45-30-45, rec. 40' msw, FP 44-55# BHP 721-710#			B/Anhydrite	834+ 906
DST #4, 2982-3005/30-45-30-45, rec. 450' msw, FP 55-252# BHP 710-699#			Topeka	2630- 890
DST #5, 3060-3110/30-30-30-30, rec. 5' mud, FP 66-66# BHP 548-384#			Heebner	2850=1110
			Toronto	2869-1129
			Lansing-KC	2903-1163
			Base KC	3168-1428
			Arbuckle	3201-1461
			RTD	3215-1475
<u>Description</u>	<u>From</u>	<u>To</u>		
Surface Hole	0	441		
Shale & Red Bed	442	797		
Anhydrite	797	834		
Shale	834	1710		
Shale & Lime	1710	2645		
Lime	2645	3215		
R.T.D.	3215			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8"	24#	441'	com	225	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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