

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/25/11
Form ACO-1
October 2008
Form Must Be Typed

3/30/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539

API No. 15 - 205-27713-0000

Name: Cherokee Wells, LLC

Spot description: _____

Address 1: P.O. Box 296

NE SE SW Sec. 22 Twp. 27 S. R. 15 East West

Address 2: _____

360 Feet from North / South Line of Section

City: Fredonia State: KS Zip: 66736 + _____

2280 Feet from East / West Line of Section

Contact Person: Emily Lybarger

Footages Calculated from Nearest Outside Section Corner:

Phone: (620) 378-3650

NE NW SE SW

CONTRACTOR: License # 33072

County: Wilson

Name: Well Refined Drilling

Lease Name: Clinesmith Well #: A-2

Wellsite Geologist: N/A

Field Name: Cherokee Basin Coal Gas Area

Purchaser: Southeastern Kansas Pipeline

Producing Formation: Unknown

Designate Type of Completion:

Elevation: Ground: 872' Kelly Bushing: N/A

New Well Re-Entry Workover

Total Depth: 1280' Plug Back Total Depth: N/A

Oil SWD SLOW

Amount of Surface Pipe Set and Cemented at: 21' 4" Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

CM (Coal Bed Methane) Temp. Abd.

If yes, show depth set: _____ Feet

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from: surface

feet depth to: bottom casing w/ 130 sx cnt.

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

3/16/09 3/18/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Shultz

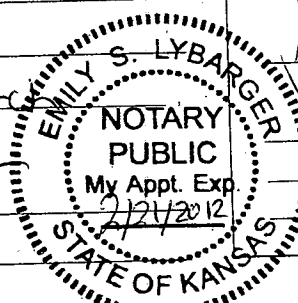
Title: Administrative Assistant Date: 3/25/09

Subscribed and sworn to before me this 25 day of March

20 09

Notary Public: Emily Lybarger

Date Commission Expires: 2/21/2012



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 30 2009
CONSERVATION DIVISION
WICHITA, KS