

CONFIDENTIAL

ORIGINAL

3/25/11

KANSAS COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539 Name: Cherokee Wells, LLC Address 1: P.O. Box 296 Address 2: City: Fredonia State: KS Zip: 66736 Contact Person: Emily Lybarger Phone: (620) 378-3650 CONTRACTOR: License # 33072 Name: Well Refined Drilling Wellsite Geologist: N/A Purchaser: Southeastern Kansas Pipeline Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [X] Gas [] ENHR [] SIGW [] CM (Coal Bed Methane) [] Temp. Abd. [] Dry [] Other

API No. 15 - 205-27761-0000 Spot Description: SE SW Sec. 30 Twp. 27 S. R. 15 [X] East [] West 660 Feet from [] North [X] South Line of Section 1980 Feet from [] East [X] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [] SE [X] SW County: Wilson Lease Name: McVey Well #: A-1 Field Name: Cherokee Basin Coal Gas Area Producing Formation: Unknown Elevation: Ground: 870' Kelly Bushing: N/A Total Depth: 1301' Plug Back Total Depth: N/A Amount of Surface Pipe Set and Cemented at: 64' 3" Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: surface feet depth to: bottom casing w/ 140 sx cmt.

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 3/10/09 3/11/09 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

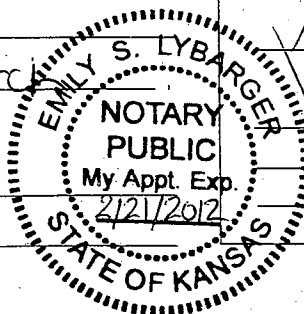
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Administrative Assistant Date: 3/25/09

Subscribed and sworn to before me this 25 day of March 2009

Notary Public: [Signature] Date Commission Expires: 2/21/2012



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Letter of Confidentiality Received [] If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

RECEIVED KANSAS CORPORATION COMMISSION MAR 30 2009 CONSERVATION DIVISION WICHITA, KS