

CONFIDENTIAL

ORIGINAL

3/25/11

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2006  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539

App. No. 15 - 205-27722-0000

Name: Cherokee Wells, LLC

Spud Description: W2 E2 SE

Address 1: P.O. Box 296

SW Sec. 14 Twp. 27 S. R. 14  East  West

Address 2: \_\_\_\_\_

660-1320 Feet from  North /  South Line of Section

City: Fredonia State: KS Zip: 66736 + \_\_\_\_\_

600-350 Feet from  East /  West Line of Section

Contact Person: Emily Lybarger

Footages Calculated from Nearest Outside Section Corner: Per contract

Phone: ( 620 ) 378-3650

NE  NW  SE  SW

CONTRACTOR: License # 33072

County: Wilson

Name: Well Refined Drilling

Lease Name: Claiborne Well #: A-28

Wellsite Geologist: N/A

Field Name: Cherokee Basin Coal Gas Area

Purchaser: Southeastern Kansas Pipeline

Producing Formation: Unknown

Designate Type of Completion:

Elevation: Ground: 863' Kelly Bushing: N/A

New Well  Re-Entry  Workover

Total Depth: 1355' Plug Back Total Depth: N/A

Oil  SWD  SIOW

Amount of Surface Pipe Set and Cemented at: 42' 8" Feet

Gas  ENHR  SIGW

Multiple Stage Cementing Collar Used?  Yes  No

CM (Coal Bed Methane)  Temp. Abd.

If yes, show depth set: \_\_\_\_\_ Feet

Dry  Other \_\_\_\_\_

If Alternate II completion, cement circulated from: surface

(Core, WSW, Expl., Cathodic, etc.)

feet depth to: bottom casing w/ 140 sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Well Name: \_\_\_\_\_

Dewatering method used: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

2/25/09 2/27/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

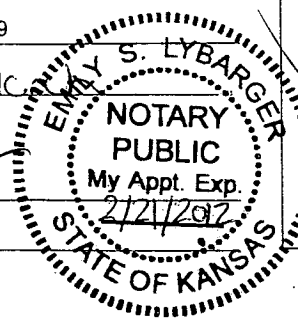
Signature: Shannan Smith

Title: Administrative Assistant Date: 3/25/09

Subscribed and sworn to before me this 25 day of March

20 09  
Notary Public: Emily Lybarger

Date Commission Expires: 2/24/2012



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 30 2009  
CONSERVATION DIVISION  
WICHITA, KS