

4/30/11
Form ACO-1
October 2008
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: P. O. Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 +
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 31548

API No. 15 - 083-21,588 - 0000
Spot Description: _____
SW SW SW Sec. 35 Twp. 21 S. R. 24 East West
335 329 Feet from North / South Line of Section
335 4972 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: HODGEMAN

Name: Discovery Drilling Co.
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Lease Name: EBEL Well #: 1-35
Field Name: WILDCAT
Producing Formation: MISSISSIPPIAN

Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: 2423' Kelly Bushing: 2431'
Total Depth: 4700' Plug Back Total Depth: 4666'
Amount of Surface Pipe Set and Cemented at: 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1659' Feet
If Alternate II completion, cement circulated from: 1659'
feet depth to: SURFACE w/ 150 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 240 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

1-12-09 1-18-09 4-23-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: Compliance Coordinator Date: 5-4-09
Subscribed and sworn to before me this 4th day of May, 2009.
Notary Public: Mary L. Watts
Date Commission Expires: 8-7-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
MAY 06 2009

NOTARY PUBLIC State of Kansas
MARY L. WATTS
8-7-2010

RECEIVED