

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

ORIGINAL

See Form mus.

4/24/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

AP# NO: 15- 175-22170-0000

Name: Presco Western, LLC

County: Seward

Address 5665 FLATIRON PARKWAY

SE NW - SW - NW Sec. 11 Twp. 31 S. R. 33 E W

City/State/Zip BOULDER CO 80301

2877 1677 Feet from S(N) (circle one) Line of Section

Purchaser: High Sierra Crude (oil)/BP (gas)

376 Feet from E(W) (circle one) Line of Section

Operator Contact Person: Randy M. Verret

Footages Calculated from Nearest Outside Section Corner:

Phone (303) 305-1163

(circle one) NE SE NW SW

Contractor: Name: Trinidad Drilling

Lease Name Ardith Well # 4-E11-31-33

License: 33784

Field Name Wildcat

Wellsite Geologist: Not Applicable

Producing Formation Morrow

Designate Type of Completion

Elevation: Ground 2,894.1 Kelley Bushing 2,905.1

New Well Re-Entry Workover

Total Depth 5,750' Plug Back Total Depth 5,707'

Oil SWD SLOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1,760 Feet

Gas ENHR Other (Core, WSW, Expl., Cathodic, etc.)

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Original Comp. Date _____ Original Total Depth _____

Chloride content 3.000 ppm Fluid volume 1.500 bbls

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

Dewatering method used Air Evaporation

_____ Plug Back _____ Plug Back Total Depth _____

Location of fluid disposal if hauled offsite:

_____ Commingled _____ Docket No. _____

Operator Name Not Applicable

_____ Dual Completion _____ Docket No. _____

Lease Name _____ License No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

1/6/2009 1/13/2009 1/20/2009

Spud Date or _____ Date Reached TD _____ Completion Date or _____

County _____ Docket No. _____

Recompletion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Regulatory Assistant Date 4/24/2009

Subscribed and sworn to before me this 24th day of April 20 09

Notary Public [Signature]

Date Commission Expires 01/29/2013

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution