

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL 4/02/10  
Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5263  
Name: Midwestern Exploration Company  
Address 1: 3500 S. Boulevard - Suite 2B  
Address 2: \_\_\_\_\_  
City: Edmond State: OK Zip: 73013 + \_\_\_\_\_  
Contact Person: Dale J. Lollar, President  
Phone: (405) 340-4300  
Contractor: License # 5929  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: Tom Williams  
Purchaser: OneOK Field Services Company, LLC

API No. 15 - 175-22167-00-00  
Spot Description: \_\_\_\_\_  
SW SW NW Sec. 11 Twp. 33 S. R. 32  East  West  
2310 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Seward County, Kansas

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

Lease Name: INMAN Well #: 1-11  
Field Name: Fedder Southwest  
Producing Formation: Morrow  
Elevation: Ground: 2780' Kelly Bushing: 2792'  
Total Depth: 6206' Plug Back Total Depth: 5983'  
Amount of Surface Pipe Set and Cemented at: 1575 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
12-06-08 12-16-08 1-14-09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 1600 ppm Fluid volume: 125 bbls  
Dewatering method used: Offsite SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Gene Dill  
Lease Name: Reigier SWD License No.: 6652  
Quarter \_\_\_\_\_ Sec. 17 Twp. 33 S. R. 27  East  West  
County: Meade Docket No.: C-21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: President  
Date: April 1, 2009  
Subscribed and sworn to before me this 1st day of April, 2009.  
Notary Public: Virginia Means  
Date Commission Expires: 7/12/2009

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution