

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL AND GAS DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

MAR 31 2009

3/31/11

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1560 BROADWAY, SUITE 2100

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: CLAYTON CAMOZZI

Phone: (303) 831-4673

Contractor Name: SOUTHWIND DRILLING

License: 33350

Geologist: JUSTIN CARTER

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

|                         |                 |                                      |
|-------------------------|-----------------|--------------------------------------|
| 12/06/2008              | 12/13/2008      | 01/16/2009                           |
| Initial completion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 165-21842-0000

County: RUSH

NE NE NW SW Sec. 26 Twp. 16 S. R. 16  East  West

2475 feet from SOUTH of Section

1225 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE  NW  SW

Lease Name: MAIER-YARMER Well #: 1-26

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1974' Kelly Bushing: 1984'

Total Depth: 3650' Plug Back Total Depth: 3619'

Amount of Surface Pipe Set and Cemented at 1066 Feet

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Geologist: GEOLOGIST Date: 3/31/09

Subscribed and sworn to before me this 31 day of MARCH

Notary Public: Mistal paper

Commission Expires: \_\_\_\_\_

KCC Office Use ONLY

Letter of Confidentiality Attached

Wireline Log Received  Yes  Date: \_\_\_\_\_

Geologist Report Received  Yes  Date: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 02 2009

NOTARY PUBLIC  
STATE OF COLORADO

WICHTA, KS