CONFIDENTIAL

ORIGINAL 4/20/

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVITION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

October 2008

Form ACO-1

A	Form Must Be Typed	
pro	I FOR WK. ON WELL	
WH	EN RESUMED ON	
	1/02/02 4 COMPLID	
00-(EN RESUMED ON 102/02 4 COMPLID 3/12/09	

OPERATOR: License #5004	PINO. 15 - 095-22165-00-00 904024 3/12/09	
Name: Vincent Oil Corporation	Salt Description: NW-NW	
Address 1: 155 N. Market, Ste 700	NW_NW_Sec. 23 Twp. 28 S. R. 8 ☐ East West	
Address 2:	660 Feet from V North / South Line of Section	
City: Wichita State: Kansas Zip: 67202 + 1821	660 Feet from East / West Line of Section	
Contact Person: M.L. Korphage	Footages Calculated from Nearest Outside Section Corner:	
Phone: (316) 262-3573	□ NE ☑NW □ SE □ SW W IN SO NO	
CONTRACTOR: License # 5929	County: Kingman	
Name: Duke Drilling Co. Inc	Lease Name: Jones Trust (Delayed Completion) Well #: 1-23	
Wellsite Geologist: M.L. Korphage	Field Name: Garlisch	
Purchaser: Oneok	Producing Formation: Mississippian	
Designate Type of Completion:	Elevation: Ground: 1597 Kelly Bushing: 1608	
New Well Re-Entry CONFIDENTIAL	Total Depth: 4480 Plug Back Total Depth: 4474	
	Amount of Surface Pipe Set and Cemented at: 265 Feet	
OiI SWD SIOW ✓ Gas ENHR SIGWAPR 2 0 2009	Multiple Stage Cementing Collar Used? Yes No	
CM (Coal Bed Methane) Temp. Abd	If yes, show depth set: Feet	
	If Alternate II completion, cement circulated from:	
(Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.	
•	JA CITIC.	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Original Comp. Date: Original Total Depth:		
Deepening Re-perf Conv. to Enhr Conv. to SWD	Chloride content: 52,000 ppm Fluid volume: 700 bbls	
Plug Back: ————————————————————————————————————	Dewatering method used: Removed free fluid to disposal	
Commingled Docket No.	Location of fluid disposal if hauled offsite:	
Dual Completion Docket No.:	Operator Name: Messenger Petroleum Inc.	
RESURVED SWR OFFIX ON DOSKET NO. ON HOUSE	Lease Name: Arensdorf SWDW License No.: 4706	
8-18-2008 1-7-2009 3/12/2009 Spud Date or Date Reached TD Completion Date or	Quarter SW Sec. 14 Twp. 29 S. R. 9 ☐ East ✓ West County: Kingman Docket No:: D-04409	
Recompletion Date Recompletion Date	County: Docket No:: Docket No:	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or cope of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentill report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein	
Signature: M- J. Surph	KCC Office Use ONLY	
Title: Geologist Date: 4/20/2009	<i>y</i>	
	Letter of Confidentiality Received	
Subscribed and sworn to before me this 20 th day of April , If Denied, Yes Date:		
20 09 Wireline Log Received		
Notary Public: Johanne La Cante	Geologist Report Received RECEIVED	
Date Commission Expires: YOLANDA EUBANKS APR 2 1 10		
STATE OF RAPIDES	KCC WICHITA	