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ORIGINAL

4/15/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
October 2008
Form Must Be Typed

OPERATOR: License # 33530
Name: Reif Oil & Gas Company, LLC
Address 1: P.O. Box 298
Address 2: _____
City: Hoisington State: KS Zip: 67544 + 0298
Contact Person: Don Reif
Phone: (620) 786-5698
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Joshua R. Austin
Purchaser: _____

API No. 15 - 185-23563-00-00
Spot Description: _____
SW NW SW Sec. 20 Twp. 25 S. R. 11 East West
1650 Feet from North / South Line of Section
330 Feet from East / West Line of Section

Footages: Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: Zink Well #: 1
Field Name: Wildcat

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd. Other
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
1/3/2009 1/11/2009 2-4-09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Producing Formation: _____
Elevation: Ground: 1830' Kelly Bushing: 1835'
Total Depth: 4295' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

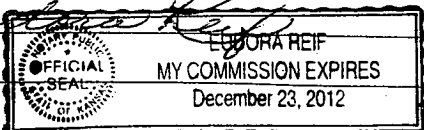
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald J. Reif
Title: President Date: 3-31-09

Subscribed and sworn to before me this 31st day of March 2009.

Notary Public: _____
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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