

CONFIDENTIAL

KANSAS OIL & GAS

COMMISSION DIVISION

ORIGINAL

4/20/10

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34162 Name: New Gulf Operating, LLC Address 1: 6100 S. Yale Address 2: Suite 2010 City: Tulsa State: OK Zip: 74136

API No. 15 - 109-20828-00-00 Spot Description: long -101.4645352 lat-308.9486329 NW - NW - NW Sec. 15 Twp. 13 S. R. 37 East West Feet from North / South Line of Section 410 Feet from East / West Line of Section

Contact Person: Wink Kopczynski Phone: (918) 728-3020

CONTRACTOR: License # 34190 Name: Vision Oil & Gas Wellsite Geologist: Joe Baker

Purchaser: Designate Type of Completion: New Well Re-Entry Oil SWD SIOW Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. Dry Other

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(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.:

Spud. Date or Recompletion Date: 2/17/09 Date Reached TD: 2/25/09 Completion Date or Recompletion Date: Plugged 2/25/09

Footages Calculated from Nearest Outside Section Corner: NE NW SE SW

County: Logan

Lease Name: Rita Well #: 1

Field Name: Wildcat

Producing Formation: Lansing Kansas City / Mississippian

Elevation: Ground: 3092 Kelly Bushing: 3106

Total Depth: 4805 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 266 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 266 w/ 190 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content: 14,000 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter: Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

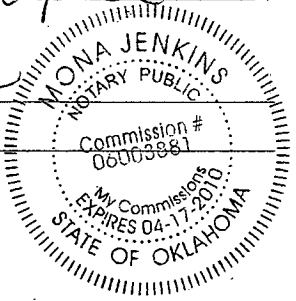
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Title: Vice President Date: 4-16-09

Subscribed and sworn to before me this 10th day of April 2009

Notary Public: Mona Jenkins

Date Commission Expires: 4/17/2010



KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

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