

CONFIDENTIAL

4/30/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/18/11

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34056

Name: MAK-J Energy Kansas, LLC

Address 1: 1600 N. Broadway Ste. 1740

Address 2: \_\_\_\_\_

City: Denver State: CO Zip: 80202

Contact Person: Brian Disney

Phone: ( 303 ) 468-0090

CONTRACTOR: License # ~~55~~ CONFIDENTIAL 5822

Name: Val Energy MAR 18 2009

Wellsite Geologist: Steve Murphy

Purchaser: KCC

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

12/26/2008 1/6/2009 3/17/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

PI No. 15 - 109-20823-0000

SWD Description: \_\_\_\_\_

SW  NE  NE Sec. 20 Twp. 15 S. R. 35  East  West

1,071 Feet from  North /  South Line of Section

993 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Logan

Lease Name: FP Richey Well #: 1-20

Field Name: Wildcat

Producing Formation: Lansing-Kansas City

Elevation: Ground: 3,190' Kelly Bushing: 3,197'

Total Depth: 4,500' Plug Back Total Depth: 4416'

Amount of Surface Pipe Set and Cemented at: 262' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: 262' w/ 167 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

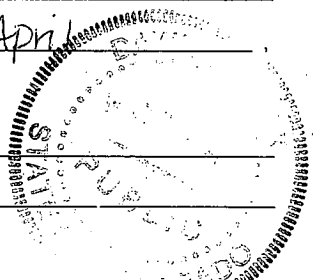
Signature: Brian R Disney

Title: Executive VP, Engineering Date: 4/15/2009

Subscribed and sworn to before me this 15 day of April

20 09  
Notary Public: Wanda D Mack

Date Commission Expires: 4/25/09



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**

**APR 20 2009**

KCC WICHITA