

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/7/09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30076  
Name: A & A PRODUCTION  
Address: PO BOX 100  
City/State/Zip: HILL CITY KS 67642  
Purchaser: \_\_\_\_\_  
Operator Contact Person: ANDY ANDERSON  
Phone: (785) 421-6266  
Contractor: Name: ANDERSON DRILLING  
License: 33237  
Wellsite Geologist: MARK TORR

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

02-20-08	02-29-08	03-01-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 149-20614-00-00  
County: PHILLIPS  
NW    SE    SE    SE Sec. 30 Twp. 5 S. R. 19  East  West  
640 feet from (S) N (circle one) Line of Section  
520 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: ASHLEY Well #: 1  
Field Name: WILDCAT

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2095 Kelly Bushing: \_\_\_\_\_  
Total Depth: 3750 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NJ 6-19-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson  
Title: OPERATOR Date: 03-04-08  
Subscribed and sworn to before me this 4th day of March,  
20 08.  
Notary Public: Rita Anderson

Date Commission Expires: January 21, 2012  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 1-21-12

**KCC Office Use ONLY**  
Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**MAR 10 2008**  
**KCC WICHITA**

Operator Name: A & A PRODUCTION Lease Name: ASHLEY Well #: 1  
 Sec. 30 Twp. 5 S. R. 19  East  West County: PHILLIPS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE TOP	1698	+ 402
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE - BASE	1729	+ 371
List All E. Logs Run:		TOPEKA	3103	-1003
		HEENER	3303	-1203
		TORONTO	3326	-1229
		LANSING-KANSAS CITY	3340	-1240
		BASE KANSAS CITY	3551	-1451
		ARBUCKLE	3601	-1501

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	217	COM	150	3% CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**RECEIVED**  
**MAR 10 2008**

**KCC WICHITA**

Schippers Oilfield Services LLC  
 RR 1 Box 90D  
 Hoxie, KS 67740

*Invoice*

Date 3/2/2008  
 Invoice # 179

**Bill To**  
 Al&A production  
 PO box 100  
 Hill City, KS 67642

**Ship To**

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P.O. # Ashley plug  
 Terms

Ship Date 3/2/2008  
 Due Date 4/2/2008  
 Other

Item	Description	Qty	Price	Amount
cement	common	129	12.60	1,625.40
pozmix		86	6.75	580.50
gel		9	17.50	157.50
floceal		54	2.25	121.50
handling of m...	per sack	215	1.90	408.50
pumptruck mil...	one way to location	56	6.00	336.00
pump truck ch...	pumping job		1,150.00	1,150.00
.09 per sx per...		56	19.35	1,083.60
plug			60.00	60.00
tax on resale i...	5.3 PH county KS		131.69	131.69
	Take 10% discount if paid 30 of invoice! Deduct from total!			

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Subtotal	\$5,654.69
Sales Tax (0.0%)	\$0.00
Total	\$5,654.69
Payments/Credits	\$0.00
Balance Due	\$5,654.69

Schippers Oilfield Services LLC  
 scott\_schippers@yahoo.com

7856758974  
 Fax 7856759991

Schippers Oilfield Services LLC  
 RR 1, Box 90D  
 Hoxie, KS 67740

Date 2/21/2008  
 Invoice # 174

**Bill To**  
 AI&A production  
 PO box 100  
 Hill City, KS 67642

**Ship To**

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P.O. # Ashley surface  
 Terms

Ship Date 2/21/2008  
 Due Date 2/21/2008  
 Other

Item	Description	Qty	Price	Amount
cement	common	160	12.60	2,016.00
gel		3	16.60	49.80
chloride	calc		46.60	46.60
handling of m...	per sack	160	1.90	304.00
pump truck ch...	pumping job		955.00	955.00
pumptruck mil...	one way to location	56	6.00	336.00
.09 per sx per...		56	14.40	806.40
tax on resale i...			121.82	121.82

Take 10% discount off total if paid 30 days of invoice!

*After Discount*  
 4,172.06

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Subtotal	\$4,635.62
Sales Tax (0.0%)	\$0.00
Total	\$4,635.62
Payments/Credits	\$0.00
Balance Due	\$4,635.62

Schippers Oilfield Services LLC  
 scott\_schippers@yahoo.com

7856758974  
 Fax 7856759991

March 3, 2008

A&A Production  
Ashley # 1  
640" FSL & 520' FEL  
Section 30, Township 5 South, Range 19 West  
Phillips County, Kansas

COMMENCED: 02-20-08.

PIPE RECORD: 8 5/8" @ 212'.

COMPLETED: 02-29-08.

DST: 5 by Trilobite.

DRILLED BY: A&A, Rig # 1.

LOGS: None.

ELEVATION  
2100:KB  
2095:GL

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Sample Tops from KB:

ANHYDRITE	1698' Top	+402
	1729' Base	+371
TOPEKA	3103'	-1003
HEEBNER	3303'	-1203
TORONTO	3326'	-1226
LANSING-KANSAS CITY	3340'	-1240
BASE KANSAS CITY	3551'	-1451
ARBUCKLE	3601'	-1501
RTD	3750'	-1650

The above captioned well was under geological supervision from 2900' to RTD. Ten foot samples, washed and dried, were examined from 3100' to RTD. Due to poor drill stem test results, it was decided to plug and abandon this well in the Arbuckle.

Respectfully,

*Mark Tom*

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A&A Production  
Ashley # 1

DST # 1:  
Interval Tested: 3300' to 3335'.  
Times: 30-30-30-30.  
Recovery: 10' of slightly oil-cut mud.  
Shut-in Pressures: 661 PSI to 239 PSI.  
Flow Pressures: 12 PSI to 15 PSI & 15 PSI to 16 PSI.

DST # 2:  
Interval Tested: 3404' to 3418'.  
Times: 60-60-60-60.  
Recovery: 1' of free oil & 120' of salt water.  
Shut-in Pressures: 959 PSI to 886 PSI.  
Flow Pressures: 13 PSI to 45 PSI & 47 PSI to 66 PSI.

DST # 3:  
Interval Tested: 3417' to 3428'.  
Times: 15-30-15-30.  
Recovery: 30' of slightly oil-cut mud.  
Shut-in Pressures: 1105 PSI to 1072 PSI.  
Flow Pressures: 19 PSI to 21 PSI & 22 PSI to 25 PSI.

DST # 4:  
Interval Tested: 3438' to 3480'.  
Times: 15-30-15-30.  
Recovery: 10' of drilling mud.  
Shut-in Pressures: 1043 PSI to 987 PSI.  
Flow Pressures: 15 PSI to 17 PSI & 17 PSI to 18 PSI.

DST # 5:  
Interval Tested: 3496' to 3520'.  
Times: 30-30-30-30.  
Recovery: 5' of slightly oil-cut mud.  
Shut-in Pressures: 73 PSI to 42 PSI.  
Flow Pressures: 12 PSI to 13 PSI & 13 PSI to 14 PSI.

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1690'

Top Anhydrite 1698' (+402)

1700'

1710'

1720'

1730'

Base Anhydrite 1729' (+371)

1740'

3250'

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3300'

Heebner Shale 3303' (-1203)

DST # 1

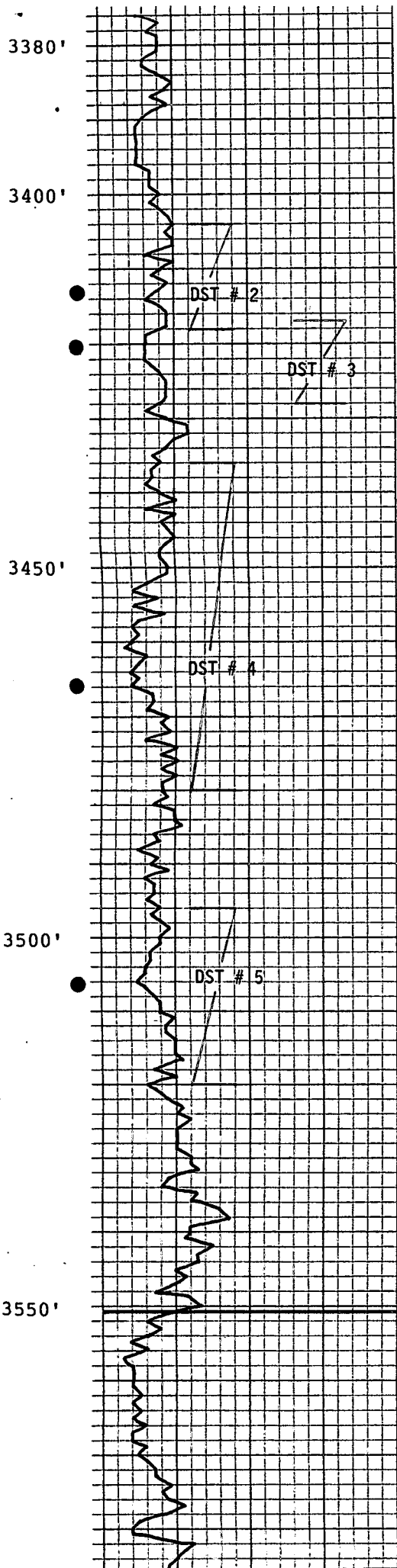
Toronto 3326' (-1226)

3328' to 3331': Medium crystalline to fossiliferous limestone. Fair show of free oil, fair odor, and a light to medium, spotted to even stain. This zone was covered in DST # 1.

Lansing-Kansas City 3340' (-1240)

3350'

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3412' to 3415': Off white fine crystalline limestone. Good show of free oil, good odor & saturated stain. This zone was covered in DST # 2.

3418' to 3422': Fine to medium crystalline limestone. Good show and odor. This zone was covered in DST # 3.

3464' to 3467': Fine to medium crystalline limestone, with scattered fossils. Good show of free oil, with some float, and a dark stain. This zone was covered in DST # 4.

3504' to 3508': Off white oolitic limestone. Good show of free oil, good odor, and a dark spotted to even stain. This zone was covered in DST # 5.

Base Kansas City 3551' (-1451)

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3580'

3600'

Arbuckle Dolomite 3601' (-1501)

There were no shows in the Arbuckle.

3650'

3700'

3750'

Rotary Total Depth 3750' (-1650)

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