CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division ORIGINAL 3/7/59 FO

Form ACO-1 September 1999 Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15
Name: Vincent Oil Corporation	County: Kiowa
Address:	
Address:	1980 feet from S N (circle one) Line of Section
Purchaser:	feet from E (W)(circle one) Line of Section
Operator Contact Person: Rick Hiebsch	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _262-3573	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name:Wull #: 5-1
License: 5929	Field Name: Trousdale West
Wellsite Geologist: Ken LeBlanc	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2130' Kelly Bushing: 2142'
New Well Re-Entry Workover	Total Depth: 4720' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 416 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	·
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PANJ 6 79 09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 19,000 ppm Fluid volume 1200 bbls
Plug Back Plug Back Total Depth	, , ,
Commingled Docket No.	Dewatering method used Free fluids removed to disposal
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Oil Producers Inc. of Kansas
Other (SWD of Ellill.:)	Lease Name: Palmitier License No.: 8061
12-19-07 01-03-08 01-04-08 Spud Date or Date Reached TD Completion Date or	Quarter_SW Sec. 16 Twp. 25 S. R. 16 East 🗸 West
Recompletion Date Recompletion Date Recompletion Date	County: Edwards Docket No.: D 20,983
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Fulled 4. Julkel	KCC Office Use ONLY
Title: President Date: 3/06/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 6th day of March	If Denied, Yes Date:RECEIVED
2008.	Wireline Log Received KANSAS CORPORATION COMMIS
Notary Public: Yolanda Eubanle	Geologist Report Received UIC Distribution MAR 0 7 2008
Date Commission Expires: YOLANDA EUBANKS	CONSERVATION DIVISION



Operator Name: Vince	nt Oil Corporation			Lease	Name:_	Mull		_ Well #: _ 5-1	· · · · · · · · · · · · · · · · · · ·
Sec. 1 Twp. 27	S. R. <u>17</u>	. ☐ East 💆	West						
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rates	and shut-in parts if gas to surf	oressures, ace test, a	whether sh long with f	hut-in pre	ssure reached	static level, hydro	ostatic pressur	es, bottom hole
Drill Stem Tests Taken (Attach Additional St	neets)	 ✓ Yes	No		 ✓L	og Formati	on (Top), Depth a	and Datum	Sample
Samples Sent to Geolo	gical Survey	✓ Yes	□No		Nam Heeb	e ner Shale		Top 3930	Datum -1788
Cores Taken		Yes	✓ No		Brown			4078	-1936
Electric Log Run		✓ Yes	No		Lansi			4096	-1954
(Submit Copy)					Cherc	kee Shale		4579	-2437
List All E. Logs Run:					Missi	ssippian		4614	-2472
Dual Induction,	Density / Ne	utron			Kinde	rhook Shale		4658	-2516
,					Kinde	erhook Sand		4674	-2532
					LTD			4719	-2577
			CASING F	RECORD	✓ Ne	w Used			
						rmediate, product	1	1	1
Purpose of String	Size Hole Drilled	Size Ca Set (In C		Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12 1/4"	8 5/8"	'	23#	ŧ	416'	60 / 40 Poz	450 Sx	2% gel & 3% C0
		AD	DITIONAL	CEMENTIN	ıg / squ	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Ce	ement	#Sacks	Used		Type and P	ercent Additives	
Protect Casing Plug Back TD									
Plug Off Zone									
			l						
Shots Per Foot	PERFORATIO Specify Fo	N RECORD - I	Bridge Plugs Interval Perfo	s Set/Type orated			ture, Shot, Cement ount and Kind of Ma		d Depth
				<u>-</u>					
						* · · · · · · · · · · · · · · · · · · ·			
							·	4	
TUBING RECORD	Size	Set At .		Packer At		Liner Run	Yes No		
Date of First, Resumerd Pr	roduction, SWD or En	hr. Proc	ducing Metho	,	Flowing	Pumpin		Otho	r (Explain)
Estimated Production Per 24 Hours	Oil B	bls.	Gas M	Acf	Water			as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO	MPLETION				Production Interv	al		
Vented Sold	Used on Lease	0	pen Hole	Perf.	Du	ally Comp. [Commingled		

ALLIED CEMENTING CO., LLC. 31303

RUSS:		NSAS 6766	55				SEK	M-Qx	inclodge
DATE 17-20-07	SEC.	Z7s	RANGE //W		CALLED OUT		N LOCATION	JOB START	JOB FINISH AN
LEASE MULT	WELL#	5-1	LOCATION	HAV	iland, K	(5	North	COUNTY	STATE S.
OLD OR NEW (Cir	rcle one)		to Rd.	KC	s wotto	7	16 Ny Wil	nto and	EIRENTIAI
CONTRACTOR	D. Je	ce Ri	TH 1		OWNER		, ,	CON	LINEILIUP
TYPE OF JOB	1/1/	Face	$ \mathcal{E}$		OWNER			MA	R 0 7 2008 -
HOLE SIZE	344	T.D.		_ (CEMENT			-	KCC
CASING SIZE	878	DEP	TH 4/1		AMOUNT O				MOO
TUBING SIZE		DEP			400 5	XC	50:40:2	+3%~	
DRILL PIPE		DEP						-	
TOOL PRES. MAX.		DEP	IMUM —		COMMON	2	70 A	@ 11 10	2997.00
MEAS. LINE	<u> </u>		DE JOINT		POZMÍX	1	80	@ 6.20	1116.00
CEMENT LEFT IN	VCSG.	15	72 3011 (1		GEL _		8	@ 16.65	
PERFS.		V	0/1	/	CHLORIDE		15	@ 46.60	
DISPLACEMENT	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	15/2 L	ESS THE	th	ASC			@	
	EQ	UIPMENT					RECEIVED	@	·/
		_				KANSA	RECEIVED S CORPORATION CO	Jilitano o t t	·
	CEMENT	TER CONT	Daldie	uy			MAR 0 7 20		<u> </u>
	HELPER	Greg	Griev.	<u> </u>			·	\boldsymbol{a}	
BULK TRUCK			\mathcal{L}				CONSERVATION DI	VISION	
	DRIVER	Lavry	recu	an			WICHITA, KS	@	
BULK TRUCK #	DRIVER						11	_@	0/2 = 3
<i>π</i>	DKIVEK				HANDLING		473	_@ <i>_1,90</i> _x_09	
	RE	MARKS:			MILEAGE _	ی ر	× 473		7121.00
Run 417	ן צים "	'x Bre	ak Circu	slation					
mix 450	ЭX	60:41	0:2+3	<i>Y. c</i> c			SERVI	CE	
Release	Rubb	- plu	4				11/71	-	
Displace	wit	4 25	is isplic	vate					<u> </u>
seque,	12 6	men t	-inco	wing			HARGE		815,00
75/W7					MILEAGE		E //7'	_@_,65 _@ <u>6.00</u>	
Cixula	4.50	25x 4	3 Pit	_	MANIFOLD			_ @ @	
			- 1 - 1		Had	Dei	1tac	@/00.00	100.00
	.)		5 /	2				@	
CHARGE TO:	Viacr	eu+()// L	<i>O</i>					
								TOTAL	1171.05
STREET						111			
CITY	S'	TATE	ZIP_			PL	UG & FLOA	T EQUIPMEN	NT
					0 /				
					1-70	D		@ 101).(1	11 100,0
					<i>y</i>		:		100.0
To Allied Cemen	ting Co	HC						@	
You are hereby re			nenting equi	pment		-		@	-
and furnish ceme	enter and	helper(s) t	o assist own	er or	ANY APP			K @	-
contractor to do	work as i	s listed. T	he above wo	rk was	WILL B	E C	HARGED	mom. T	1000 00
done to satisfacti	ion and s	upervision	of owner ag	ent or	UPON I	INV	OICING	TOTAL	100.00
contractor. I hav	e read ar	nd understa	nd the "GEN	NERAL	SALES TAX	χ (Tf Λ	(nv)		
TERMS AND CO	OITIONC	ONS" listed	d on the reve	erse side.	•		AS.	Range -	
	601		10		TOTAL CH	ARGI	ES KO	NOCKERSUL Do	
DDINTED NAME	11)18	(-6 (no	At en		DISCOUNT	Γ	Contract of the second	IF PA	ID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 31388

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT: Medicine Lodge /			
DATE 045 m 07 SEC. TWP RANGE CA	LLED OUT	ON LOCATION	JOB START	JOB FINISH
	115 7	Lu Years	COUNTY	STATE
OLD OR NEW Circle one) LOCATION Haviland	1, 1,	100) /1000)	CONFIE	DENTIAL
			-	7 2008
CONTRACTOR Duke #/	OWNER U	rent oil		
TYPE OF JOB Rotary Plui	CEMENT			CC ,
HOLE SIZE 7 1/2 T.D. 7 / 20 CASING SIZE 8 5/4 DEPTH 4/7	AMOUNT OF	DERED 1459	x60:40):+4%gel
TUBING SIZE . DEPTH				
DRILL PIPE 4/2 DEPTH 1140				
TOOL DEPTH PRES. MAX 250 MINIMUM —	COMMON 🛴	Place A 87	sx@ 11.10	965.70
PRES. MAX 250 MINIMUM — MEAS. LINE SHOE JOINT NA	POZMIX	58 5X	@ 6·20	359.60
CEMENT LEFT IN CSG.	GEL _	5 sx		83.25
PERFS.	CHLORIDE _		_@	
DISPLACEMENT Fresh It 20 4 Mud	ASC		_@	
EQUIPMENT		RECEIVED		
	KA	NSAS CORPORATION CO		
PUMPTRUCK CEMENTER D. Felico # 35.2 HELPER M. Bester		MAD (1 > 200		144
DITT IS MOTIFICES		MAR 0 7 200		
#363 DRIVER L. Freeman Jr.		CONSERVATION DIVIS WICHITA, KS	юн _@ ———	
BULK TRUCK				
# DRIVER	HANDLING	150	_@_ <i>/.90</i> _	285.00
REMARKS:	MILEAGE _	150/36/.	TOTAL	<u>405.00</u> 2098.55
Pipe at 1190, Pump Ok Bols Faish HD paces, mx SOsx Coment, Disp w/ 3 Bols Faish & 9 Bols Mid, Pipe of 450, Pump 9 Bols Faish	DEPTH OF J	SERV	ICE	
3661s Fresh H30. Also at 60 w/ 205k		K CHARGE	雪	815.00
Coment, Plus Ret Hole of 155x Cornent, Plus	EXTRA FOO	TAGE	@	
Mouse Hole w/ 10 sx Coment	MILEAGE		-	180.00
· · · · · · · · · · · · · · · · · · ·	MANIFOLD		@	
CHARGE TO: Vincent oil Co.			ТОТАІ	995.00
STREET	. !	•	3	
CITYSTATEZIP		PLUG & FLOA	JT EQUIPME	NT
			. ' (a)	
	-	`* '*,	. `	
TO ANY A COMMENT OF THE		***	. `	
To Allied Cementing Co., LLC.		PIICARIE,	. `	
You are hereby requested to rent cementing equipment	VIL	PPLICABLE '	@ @ FAX	
<u> </u>	1	PLICABLE' BE CHARGI INVOICIN	@ 	
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	1	PLICABLE '	@ @ FA& ED	
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	(1140)	PPLICABLE ' BE CHARGI V INVOICIN	@	
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	SALES TAX	PPLICABLE 'BE CHARGI'N INVOICIN	@	
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX	PPLICABLE 'BE CHARGIN INVOICIN	@ @ TA& ED G	L
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	SALES TAX	PPLICABLE 'BE CHARGI'N INVOICIN	@ @ TA& ED G	



Vincent Oil Corp.

Mull #5-1

155 N Market Ste. 700 Wichita KS 67202

1-27s-17w

Job Ticket: 30123

DST#: 1

ATTN: Ken Leblanc

Test Start: 2008.01.01 @ 16:53:14

GENERAL INFORMATION:

Formation:

Pleasanton

Deviated: .

Whipstock: No

ft (KB)

Time Tool Opened: 19:29:44 Time Test Ended: 23:48:44

Interval:

4400.00 ft (KB) To 4440.00 ft (KB) (TVD)

Total Depth:

4440.00 ft (KB) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Fair

CONFIDENTIAL

Test Type:

Conventional Bottom Hole

Tester:

Kevin Taylor / Gary

Unit No: 39

Reference Bevations:

2142.00 ft (KB)

2130.00 ft (CF)

KB to GR/CF:

12.00 ft

Serial #: 8167 Press@RunDepth: Inside

27.25 psig @

4401.00 ft (KB) End Date:

2008.01.01

Capacity:

7000.00 psig

Start Date: Start Time: 2008.01.01 16:53:19

End Time:

23:48:43

Last Calib.: Time On Btm 2008.01.02

Time Off Btm:

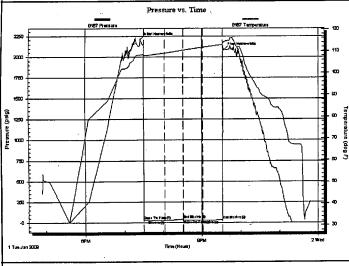
2008.01.01 @ 19:24:44 2008.01.01 @ 21:34:59

TEST COMMENT: I.F. Weak Blow 1/2" Or Less

I.S.I No Blow

F.F. Weak Blow 1/4" Or Less

F.S.I. No Blow



PRESSURE SUMMARY Pressure Temp Annotation Time (Min.) (psig) (deg F)

108.23 Initial Hydro-static 2210.57 0 5 26.60 107.82 Open To Flow (1) 109.06 | Shut-In(1) 38 25.98 66 38.06 110.37 End Shut-In(1) 66 28.17 110.38 Open To Flow (2) 27.25 111.69 Shut-In(2) 97 112.90 End Shut-In(2) 34.21 128 Final Hydro-static 131 2086.48 114.34

Recovery

Length (ft)	Description	Volume (bbl)
25.00	DRLG. MUD	0.35
		•

Gas Rates

Choke (inches) Pressure (psig)

Gas Rate (Mcf/d)

RECEIVED KANSAS CORPORATION COMMISSION

MAR 0 7 2008

CONSERVATION DIVISION

Trilobite Testing, Inc.

Ref. No: 30123

Printed: 2008.01.02 @ 08:27/#ICHITA(#\$ 1



FLUID SUMMARY

Vincent Oil Corp.

Mull #5-1

155 N Market Ste. 700 Wichita KS 67202

1-27s-17w

Job Ticket: 30123

DST#: 1

ATTN: , Ken Leblanc

Test Start: 2008.01.01 @ 16:53:14

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

Water Salinity:

deg API

Mud Weight:

9.00 lb/gal

Qushion Length:

ft

9500 ppm

Viscosity:

51.00 sec/qt

Cushion Volume:

bbl

Water Loss:

12.79 in³ 0.00 ohm.m Gas Cushion Type: Gas Cushion Pressure: psig

Resistivity: Salinity:

9500.00 ppm

Filter Cake:

0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	DRLG. MUD	0.351

Total Length:

25.00 ft

Total Volume:

0.351 bbi

Num Fluid Samples: 0

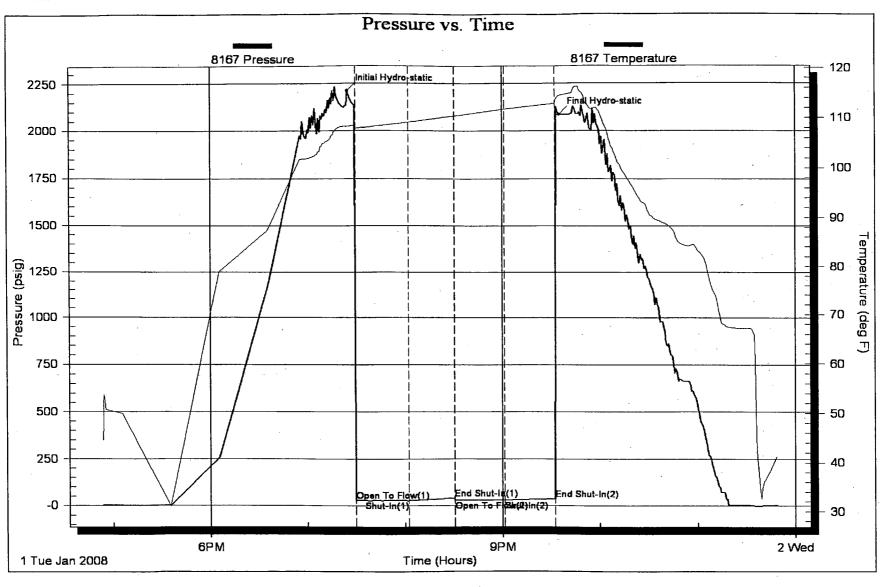
Num Gas Bombs:

Laboratory Name:

Laboratory Location:

Serial #:

Recovery Comments:





Vincent Oil Corp.

Mull #5-1

155 N Market Ste. 700 Wichita KS 67202

1-27s-17w Kiowa Job Ticket: 29790

DST#:2

ATTN: Ken Leblanc

Test Start: 2008.01.02 @ 21:11:51

GENERAL INFORMATION:

Formation:

Miss. No

Deviated:

Whipstock:

ft (KB)

Time Tool Opened: 01:01:06 Time Test Ended: 08:14:51

Interval:

4560.00 ft (KB) To 4635.00 ft (KB) (TVD)

Total Depth:

4635.00 ft (KB) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Esak Hadley Tester:

Unit No: 23

Reference Elevations:

2142.00 ft (KB)

2130.00 ft (CF)

KB to GR/CF:

12.00 ft

Serial #: 8319 Press@RunDepth:

Inside

47.09 psig @

4561.00 ft (KB)

2008.01.03

Capacity:

7000.00 psig

Start Date: Start Time:

2008.01.02 21:11:56

End Date: End Time:

08:14:51

Last Calib.:

2008.01.03

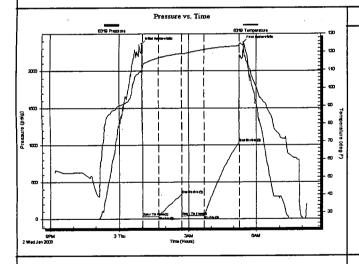
Time On Btm: Time Off Btm: 2008.01.03 @ 00:58:21 2008.01.03 @ 05:25:51

TEST COMMENT: IF: Fair to strong blow. B.O.B. in 3 min.

ISI: No blow.

FF: Strong blow. B.O.B. in 10 sec.

FSI: Weak blow. 0 - 1".



**	Pf	RESSUR	E SUMMARY
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
_		400.04	مغم معامل المنتنا

Min.)	(psig)	(deg F)	
0	2361.35	109.34	Initial Hydro-static
· 3	32.73	109.82	Open To Flow(1)
44	35.02	116.65	Shut-In(1)
104	333.70	119.04	End Shut-In(1)
105	38.66	118.91	Open To Flow(2)
164	47.09	121.25	Shut-In(2)
257	1033.09	123.32	End Shut-In(2)
268	2380.06	122.63	Final Hydro-static

Recovery

Length (ft)	Description	Votume (bbl)
75.00	drig. mud	1.05

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)



FLUID SUMMARY

Vincent Oil Corp.

Mull #5-1

ft

ppl

psig

155 N Market Ste. 700 Wichita KS 67202

1-27s-17w Kiowa

Job Ticket: 29790

DST#:2

ATTN: Ken Leblanc

Test Start: 2008.01.02 @ 21:11:51

Mud and Cushion Information

Mud Type: Gel Chem

9.00 lb/gal

Mud Weight:

Viscosity:

Water Loss:

Filter Cake:

Resistivity: Salinity:

14.39 in³ 0.00 ohm.m

13000.00 ppm 0.02 inches

49.00 sec/qt

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

deg API

Water Salinity:

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
75.00	drlg, mud	1.052

Total Length:

75.00 ft

Total Volume:

1.052 bbl

Num Fluid Samples: 0

Laboratory Name:

Recovery Comments:

Num Gas Bombs: Laboratory Location:

Serial #:

