

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/7/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202-1821
Purchaser: _____
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Ken LeBlanc
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12-19-07 01-03-08 01-04-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21619-0000
County: Kiowa
____ NW SW Sec. 1 Twp. 27 S. R. 17 East West
1980 _____ feet from S N (circle one) Line of Section
660 _____ feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mull Well #: 5-1
Field Name: Trousdale West

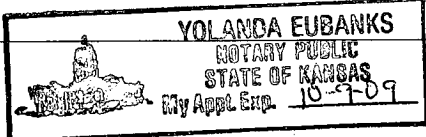
Producing Formation: _____
Elevation: Ground: 2130' Kelly Bushing: 2142'
Total Depth: 4720' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 416 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 67909
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 1200 bbls
Dewatering method used Free fluids removed to disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Palmitier License No.: 8061
Quarter SW Sec. 16 Twp. 25 S. R. 16 East West
County: Edwards Docket No.: D 20,983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel
Title: President Date: 3/06/08
Subscribed and sworn to before me this 6th day of March
2008
Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **MAR 07 2008**

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 31303

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>12-20-07</u>	SEC. <u>1</u>	TWP. <u>27s</u>	RANGE <u>17W</u>	CALLED OUT <u>1:00 AM</u>	ON LOCATION <u>3:30 AM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Mull</u>	WELL # <u>5-1</u>	LOCATION <u>Haviland, KS North</u>		COUNTY <u>Kiowa</u>	STATE <u>KS.</u>		
OLD OR <u>NEW</u> (Circle one)		to Rd. KC 8 west to T 16.4 w/into					

CONFIDENTIAL
MAR 07 2008

CONTRACTOR Duke Rig #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. _____

CASING SIZE 8 7/8 DEPTH 417'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX. 300 MINIMUM —

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 25 1/2 Bbls fresh

OWNER _____

CEMENT AMOUNT ORDERED 450 sx 60:40:2+3% cc

COMMON	<u>270 A</u>	@	<u>11.10</u>	<u>2997.00</u>
POZMIX	<u>180</u>	@	<u>6.20</u>	<u>1116.00</u>
GEL	<u>8</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE	<u>15</u>	@	<u>46.60</u>	<u>699.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK # 44302 CEMENTER Carl Balding

HELPER Greg Griek

BULK TRUCK # 381 DRIVER Larry Freeman

BULK TRUCK # _____ DRIVER _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 07 2008

CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>473</u>	@	<u>1.90</u>	<u>898.70</u>
MILEAGE	<u>30 x 473 x .09</u>			<u>1277.10</u>
TOTAL				<u>7121.00</u>

REMARKS:

Run 417' 8 5/8" Break circulation
mix 450 sx 60:40:2+3% cc
Release Rubber plug
Displace with 25 1/2 Bbls water
leave 15' cement in casing
+ shut in

Circulate 50 sx to pit

SERVICE

DEPTH OF JOB	<u>417'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>815.00</u>
EXTRA FOOTAGE	<u>117'</u>	@	<u>1.65</u>	<u>76.05</u>
MILEAGE	<u>30</u>	@	<u>6.00</u>	<u>180.00</u>
MANIFOLD		@		
<u>Head Rental</u>		@	<u>100.00</u>	<u>100.00</u>

TOTAL 1171.05

CHARGE TO: Vincent Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

<u>1-TRP</u>	@	<u>100.00</u>	<u>100.00</u>
_____	@		
_____	@		
_____	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 100.00

SALES TAX (If Any) _____

TOTAL CHARGES ~~1171.05~~

DISCOUNT ~~100.00~~ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Godfrey

SIGNATURE Mike Godfrey

ALLIED CEMENTING CO., LLC. 31388

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, KS

DATE <u>04 Jan 07</u>	SEC. <u>01</u>	TWP. <u>27s</u>	RANGE <u>17w</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>3:00 PM</u>	
LEASE <u>Moll</u>		WELL # <u>S-1</u>		LOCATION <u>Haviland, KS, 7N, 1W, 1/4NW</u>		COUNTY <u>Kiowa</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				w/n/in/o				CONFIDENTIAL MAR 07 2008

CONTRACTOR Duke #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4720

CASING SIZE 8 5/8 DEPTH 417

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 1140

TOOL DEPTH

PRES. MAX 250 MINIMUM -

MEAS. LINE SHOE JOINT N/A

CEMENT LEFT IN CSG. -

PERFS.

DISPLACEMENT Fresh H₂O & Mud

OWNER Vincent oil

CEMENT AMOUNT ORDERED 145sx 60:40: + 4% gel

KCC

EQUIPMENT

PUMP TRUCK CEMENTER D. Felix

352 HELPER M. Becker

BULK TRUCK

363 DRIVER L. Freeman Jr.

BULK TRUCK

DRIVER

COMMON	<u>Class A 87sx @</u>	<u>11.10</u>	<u>965.70</u>
POZMIX	<u>58 sx @</u>	<u>6.20</u>	<u>359.60</u>
GEL	<u>5 sx @</u>	<u>16.65</u>	<u>83.25</u>
CHLORIDE	@		
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>150 @</u>	<u>1.90</u>	<u>285.00</u>
MILEAGE	<u>150/30/.09</u>		<u>405.00</u>
		TOTAL	<u>2098.55</u>

REMARKS:

Pipe at 1140', Pump 8k Bbls Fresh H₂O spacer, mix 50sx Cement, Disp. w/ 3 Bbls Fresh & 9 Bbls Mud, Pipe at 450', Pump 9 Bbls Fresh H₂O spacer, mix 50sx Cement, Disp. w/ 3 Bbls Fresh H₂O, Plug at 60' w/ 20sx Cement, Plug Rat Hole w/ 15sx Cement, Plug Mouse Hole w/ 10sx Cement

SERVICE

DEPTH OF JOB 1140

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 30 @ 6.00 180.00

MANIFOLD @

TOTAL 995.00

CHARGE TO: Vincent oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL _____

SALES TAX (If Any) _____

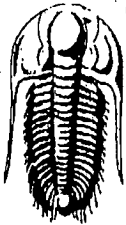
TOTAL CHARGES 995.00

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Godfrey

SIGNATURE Mike Godfrey



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N Market Ste. 700
 Wichita KS 67202
 ATTN: Ken Leblanc

Mull #5-1
1-27s-17w
 Job Ticket: 30123 **DST#: 1**
 Test Start: 2008.01.01 @ 16:53:14

GENERAL INFORMATION:

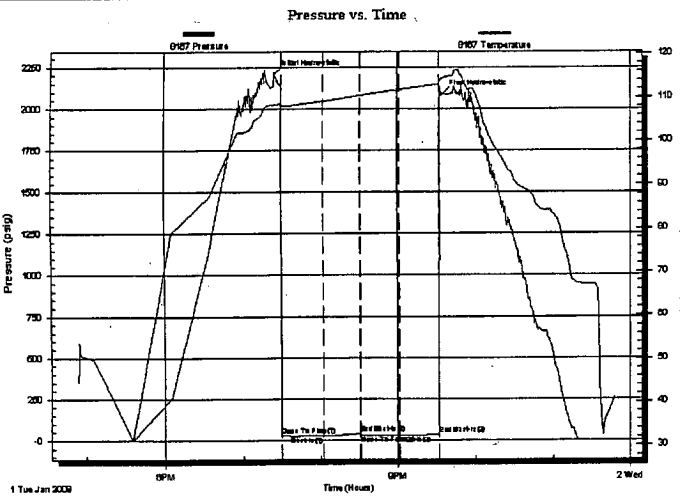
Formation: **Pleasanton**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 19:29:44
 Time Test Ended: 23:48:44
Interval: 4400.00 ft (KB) To 4440.00 ft (KB) (TVD)
 Total Depth: 4440.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

CONFIDENTIAL
MAR 07 2008
KCC

Test Type: Conventional Bottom Hole
 Tester: Kevin Taylor / Gary
 Unit No: 39
 Reference Elevations: 2142.00 ft (KB)
 2130.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8167 Inside
 Press@RunDepth: 27.25 psig @ 4401.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2008.01.01 End Date: 2008.01.01 Last Calib.: 2008.01.02
 Start Time: 16:53:19 End Time: 23:48:43 Time On Btm: 2008.01.01 @ 19:24:44
 Time Off Btm: 2008.01.01 @ 21:34:59

TEST COMMENT: I.F. Weak Blow 1/2" Or Less
 I.S.I No Blow
 F.F. Weak Blow 1/4" Or Less
 F.S.I. No Blow



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2210.57	108.23	Initial Hydro-static
5	26.60	107.82	Open To Flow(1)
38	25.98	109.06	Shut-In(1)
66	38.06	110.37	End Shut-In(1)
66	28.17	110.38	Open To Flow(2)
97	27.25	111.69	Shut-In(2)
128	34.21	112.90	End Shut-In(2)
131	2086.48	114.34	Final Hydro-static

Recovery

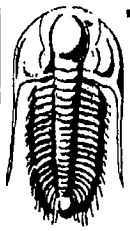
Length (ft)	Description	Volume (bbl)
25.00	DRLG. MUD	0.35

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 07 2008

CONSERVATION DIVISION



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Mull #5-1

155 N Market Ste. 700
Wichita KS 67202

1-27s-17w

Job Ticket: 30123

DST#: 1

ATTN: Ken Leblanc

Test Start: 2008.01.01 @ 16:53:14

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

9500 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 9500.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	DRLG. MUD	0.351

Total Length: 25.00 ft

Total Volume: 0.351 bbl

Num Fluid Samples: 0

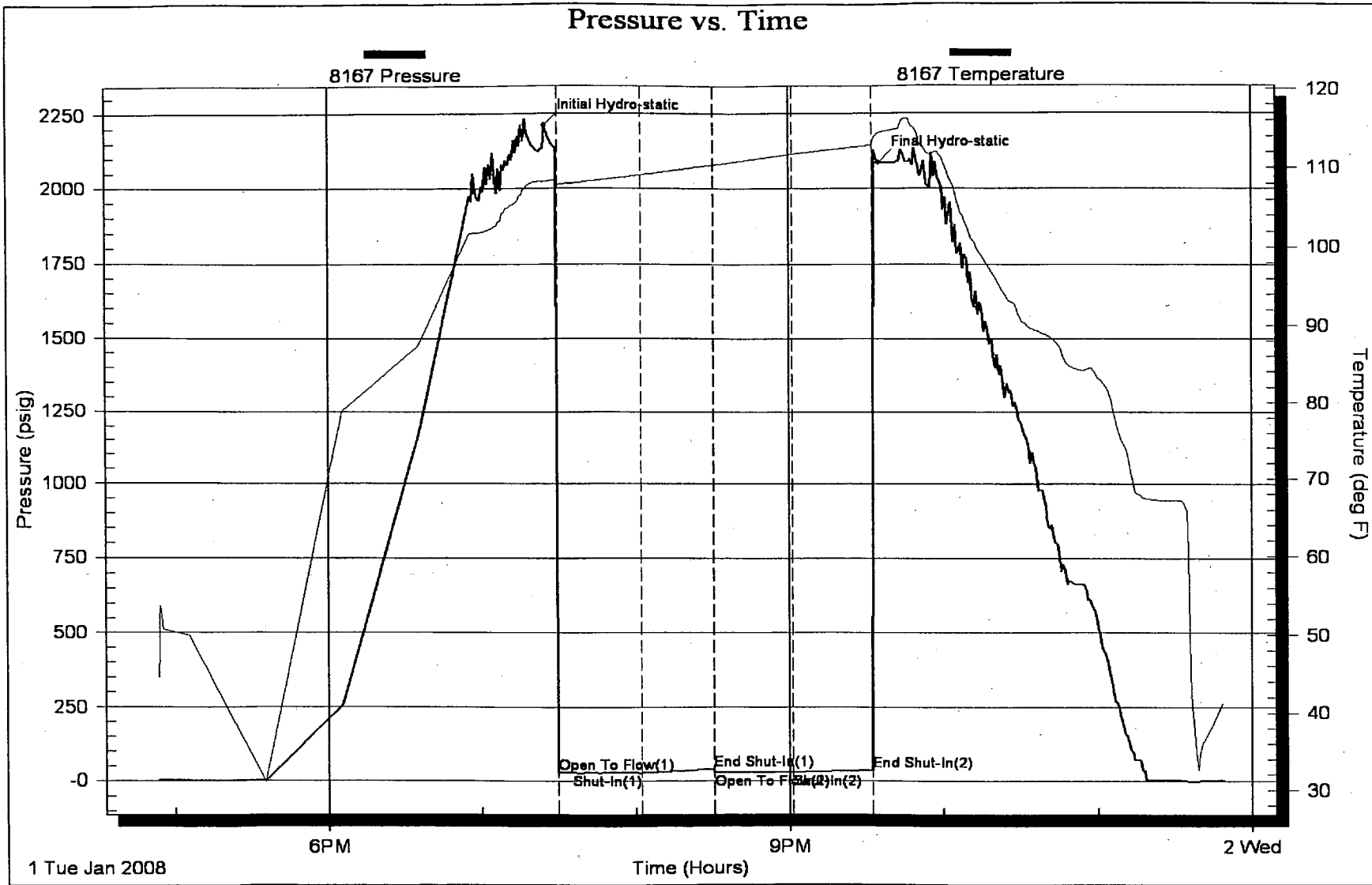
Num Gas Bombs: 0

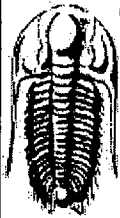
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N Market Ste. 700
 Wichita KS 67202
 ATTN: Ken Leblanc

Mull #5-1
1-27s-17w Kiowa
 Job Ticket: 29790 **DST#:2**
 Test Start: 2008.01.02 @ 21:11:51

CONFIDENTIAL
MAR 07 2008
KCC

GENERAL INFORMATION:

Formation: **Miss.**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:01:06
 Time Test Ended: 08:14:51

Test Type: Conventional Bottom Hole
 Tester: Esak Hadley
 Unit No: 23

Interval: **4560.00 ft (KB) To 4635.00 ft (KB) (TVD)**
 Total Depth: 4635.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2142.00 ft (KB)
 2130.00 ft (CF)
 KB to GR/CF: 12.00 ft

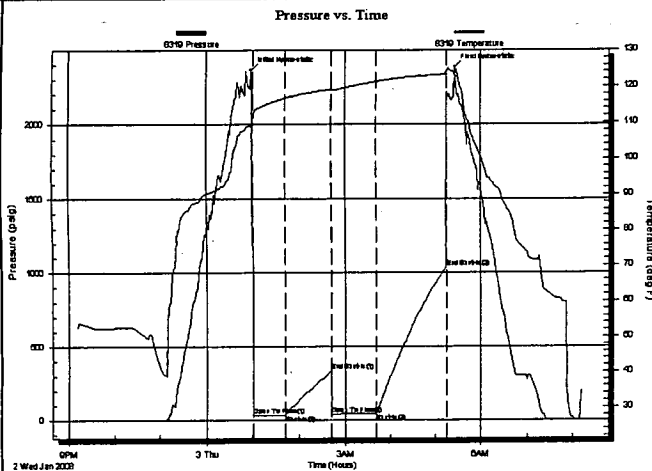
Serial #: 8319

Inside

Press@RunDepth: 47.09 psig @ 4561.00 ft (KB)
 Start Date: 2008.01.02 End Date: 2008.01.03
 Start Time: 21:11:56 End Time: 08:14:51

Capacity: 7000.00 psig
 Last Calib.: 2008.01.03
 Time On Btm: 2008.01.03 @ 00:58:21
 Time Off Btm: 2008.01.03 @ 05:25:51

TEST COMMENT: IF: Fair to strong blow. B.O.B. in 3 min.
 ISI: No blow.
 FF: Strong blow. B.O.B. in 10 sec.
 FSI: Weak blow. 0 - 1".



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2361.35	109.34	Initial Hydro-static
3	32.73	109.82	Open To Flow(1)
44	35.02	116.65	Shut-In(1)
104	333.70	119.04	End Shut-In(1)
105	38.66	118.91	Open To Flow(2)
164	47.09	121.25	Shut-In(2)
257	1033.09	123.32	End Shut-In(2)
268	2380.06	122.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	drfg. mud	1.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
155 N Market Ste. 700
Wichita KS 67202

Mull #5-1
1-27s-17w Kiowa
Job Ticket: 29790 DST#:2
Test Start: 2008.01.02 @ 21:11:51

ATTN: Ken Leblanc

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 14.39 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 13000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
75.00	drilg. mud	1.052

Total Length: 75.00 ft Total Volume: 1.052 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

