

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten initials and date: KCC, 6/12/08

Handwritten date: 6/09/09

Operator: License # 30931
Name: Daystar Petroleum, Inc.
Address: PO Box 360
City/State/Zip: Valley Center/KS/67147
Purchaser: Texon LP, PRG
Operator Contact Person: Matt Osborn
Phone: (316) 755-3492
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist:

Designate Type of Completion:
[ ] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd.
[ ] Gas [ ] ENHR [ ] SIGW
[ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD
[ ] Plug Back [ ] Plug Back Total Depth
[ ] Commingled [ ] Docket No.
[ ] Dual Completion [ ] Docket No.
[ ] Other (SWD or Enhr.?) [ ] Docket No.

2/20/08 03/08/08 04/09/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 175-22128 - 0000
County: Seward
NW SE NW Sec. 23 Twp. 31 S. R. 31 [ ] East [x] West
1650 feet from S [N] (circle one) Line of Section
1650 feet from E [W] (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Barnhardt A Well #: 4
Field Name: Thirty one SE
Producing Formation: Chester
Elevation: Ground: 2801' Kelly Bushing: 2812'
Total Depth: 5890' Plug Back Total Depth: 5874'
Amount of Surface Pipe Set and Cemented at 1718' Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan AH IN 5740 05
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 2000 bbls
Dewatering method used Air Dry and Backfill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Operations Manager Date: 6/4/08
Subscribed and sworn to before me this 4th day of June
2008
Notary Public: [Handwritten Signature]
Date Commission Expires: September 15, 2011

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes [ ] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 09 2008

Notary Public - State of Kansas
MARSHA BREITENSTEIN
My Appointment Expires 9-15-11

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Daystar Petroleum, Inc. Lease Name: Barnhardt A Well #: 4  
 Sec. 23 Twp. 31 S. R. 31  East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Dual Induction Microresistivity Dual Compensated Porosity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum see attached
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JUN 04 2008 CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	12 1/4"	8 5/8"	24#	1718'	65/35	650	3%cc, 6% gel
production casing	7 7/8"	4 1/2"	10.5#	5887	ASC	275	10% salt, 2% gel, 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5494 - 96 (2'), 5498 - 5501 (3') and 5505 - 09 (4')	1200 gal "Revive" breakdown chemical	
		1400 gal xylene & oil soluble acid	
		1810 gallons Zylene & Acetic	
		400 gallons 7 1/2% HCL	

TUBING RECORD		Size Set At	Packer At	Liner Run
2 3/8"		5534		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	18	11	22	

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease     
  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)       Other (Specify)

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KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION  
WICHITA, KS

**DAYSTAR**

**Daystar Petroleum, Inc.**

PO Box 360 • Valley Center, Kansas • 67147 • (316) 755-3492 • FAX (316)-755-3543

June 4, 2008

Mr. David Williams  
Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RE: ACO-1 Submittal  
Request for Confidentiality  
Barnhardt A #4  
Sec. 23, T31S-R31W  
Seward County, Kansas  
API: 15-175-22128-0000

CONFIDENTIAL

JUN 04 2008

Dear Mr. Williams:

KCC

In accordance with Rule 82-3-107, Daystar Petroleum, Inc. requests confidentiality of the attached ACO-1 for the referenced well.

Sincerely,



Matthew S. Osborn  
Operations Manager

Enc.

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KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION  
WICHITA, KS



# FRANCIS CASING CREWS, INC.

FOSTER POWER TONG SERVICE

PHONE (620) 793-9630

P. O. Box 815

GREAT BEND, KANSAS 67530

No 36986

Date 2-22-08, 20

Company Daystar Petroleum Inc.

Called By

Address

E. O. or F. O. No. K3 Sewer

Lease Barnhardt "A"

Well No. #4

## SERVICE REPORT

Tool Rental <u>Quickey Protectors</u>	Amount:	<u>88.00</u>
Rods <u>mod side rope (2)</u>	Amount:	<u>64.00</u>
Tubing <u>1 3/8 fuel charge</u>	Amount:	<u>18.22</u>
Casing <u>Run 1720 feet of 8 3/8 casing 3000' mid e, 57</u>	Amount:	<u>1530.00</u>
Power Tongs	Amount:	
Tong Operator <u>Jason Long</u>	Amount:	
Helpers <u>Daniel Beck, Rodolfo Gestelum, Darrell Long</u>	Amount:	
Transportation Charge <u>70 R.T. Miles @ <u>2.00</u> Per Mile</u>	Amount:	<u>140.00</u>
Waiting Time <u>Hours @ Per Hour</u>	Amount:	
<b>TOTAL SERVICE CHARGE <u>1840.22</u></b>		

Remarks: Truck No. 97 arrived @ 4:00 AM  
4:00 AM to 7:00 AM Wait on Rig to Drill, circ. T.O.H. L.P. @ 8" D.C.  
7:00 AM to 8:45 AM Rig up & Run casing  
8:45 AM to 10:00 AM Wait on cements & Rig Down

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JUN 04 2008

Date Work Commenced 2-22-08 **KCC** Date Work Completed 2-22-08 By [Signature]

GOLDEN BELT PRINTING, INC. 4:00 AM 10:00 AM

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JUN 09 2008  
CONSERVATION DIVISION  
WICHITA, KS



# ALLIED CEMENTING CO., INC.

Federal Tax I

26832

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

LIBERAL KS

DATE <u>3-9-08</u>	SEC. <u>23</u>	TWP. <u>31</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 AM</u>	JOB FINISH <u>4:30</u>
LEASE <u>BARNHARDT</u>	WELL# <u>4-A</u>	LOCATION <u>54 Hwy E of KSWT</u>			COUNTY <u>SEWARD</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>To Adv Nth Rd 21 IE St.</u>				

CONTRACTOR MURFIN #22 OWNER SAME

TYPE OF JOB 4 1/2 PROD

HOLE SIZE 7 1/2 T.D. 5890

CASING SIZE 4 1/2 10.5 DEPTH 5889

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1300 PSI MINIMUM 9

MEAS. LINE \_\_\_\_\_ SHOE JOINT 13.15

CEMENT LEFT IN CSG. 13.15

PERFS. \_\_\_\_\_

DISPLACEMENT 93.5 CONFIDENTIAL

EQUIPMENT JUN 04 2008

PUMP TRUCK CEMENTER BOB KCC

# 417 HELPER DOD

BULK TRUCK \_\_\_\_\_

# 457/239 DRIVER MANNY

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 275 ASC

10% SACT 2% GEL

5 # GILSONITE 1/2 8 1/2 FL-160

COMMON	@		
POZMIX	@		
GEL <u>5 SK</u>	@	<u>18.75</u>	<u>93.75</u>
CHLORIDE	@		
ASC <u>275</u>	@	<u>16.75</u>	<u>4606.25</u>
<u>GILSONITE 1375 LB</u>	@	<u>.80</u>	<u>1100</u>
<u>SACT 28 SK</u>	@	<u>24.60</u>	<u>604.80</u>
<u>500 GAL WFR-2</u>	@	<u>11.5 GAL</u>	<u>575.00</u>
<u>11 1/2 LB FL-160</u>	@	<u>12.00 LB</u>	<u>1404.00</u>
HANDLING <u>359</u>	@	<u>2.15</u>	<u>771.85</u>
MILEAGE <u>.09 SK/mi</u>			<u>1130.85</u>
			TOTAL <u>10286.50</u>

REMARKS:

Mix 15 SK PAT Hole Plug

Mix 10 SK mouse Hole Plug

Pump 12 BBL WFR-2

Mix 250 SK ASC

Drop Plug & Wash Lines

Disp Tang

Land Plug & RELEASE PSI

FLOAT Held; Thank you

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KANSAS CORPORATION COMMISSION  
JUN 09 2008  
SERVICE

DEPTH OF JOB 5889'

PUMP TRUCK CHARGE 2211.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 35 @ 7.00 245.00

MANIFOLD + Head @ 113.00

TOTAL 2,569.00

CHARGE TO: DAY STAR PETRO

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>4 1/2 - Latch Down Plug</u>		<u>405.00</u>
<u>9 - CENTRALIZERS</u>	@ <u>51</u>	<u>459.00</u>
<u>1 - FLOAT SHOE</u>	@	<u>434.00</u>
	@	
	@	
	@	
		TOTAL <u>1298.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Steve Bodine

Steve Bodine  
PRINTED NAME

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS