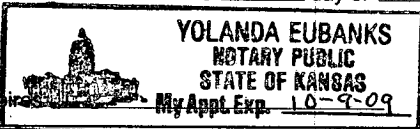


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
EXPLORATION & PRODUCTION WASTE TRANSFER**

Form CDP-5
August 2004
Form must be Typed

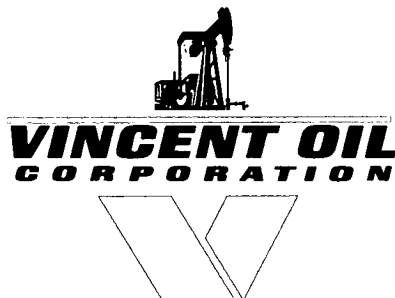
Operator Name: Vincent Oil Corporation		License Number: 5004	
Operator Address: 155 N. Market, Ste 700, Wichita, Kansas 67202			
Contact Person: M.L. Korphage		Phone Number: (316) 262 - 3573	
Permit Number (API No. if applicable): 15-047-21573-00-00		Lease Name: Crockett	
Source of Waste: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Dike <input type="checkbox"/> Workover Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Burn Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Steel Pit <input type="checkbox"/> Haul-off Pit <input type="checkbox"/> <input type="checkbox"/> Spill / Escape		Well Number: 5-36	
		Source Location (QQQQ): SW - NE - NE - NE Sec. 36 Twp. 26 R. 17W <input type="checkbox"/> East <input type="checkbox"/> West 500 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 500 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Edwards County	
Type of waste to be disposed: <input type="checkbox"/> Fluid <input type="checkbox"/> Soil <input type="checkbox"/> Mud / Cuttings <input type="checkbox"/> Other: _____			
Amount of waste: _____ No. of loads _____ Barrels _____ Tons _____ YDS			
Destination of waste: <input type="checkbox"/> Reserve Pit <input type="checkbox"/> Disposal Well <input type="checkbox"/> Lease Road <input type="checkbox"/> Dike / Berm <input type="checkbox"/> Other: _____			
If waste is transferred to another reserve pit, is the lease active? <input type="checkbox"/> Yes <input type="checkbox"/> No			
Location of waste disposal: _____		Date of Waste Transfer: _____	
Operator Name: _____		License No.: _____	
Lease Name: _____		Sec. _____ Twp. _____ R. _____ <input type="checkbox"/> East <input type="checkbox"/> West	
Docket No.: _____		County: _____	
<p>This well lost circulation at a depth of 412', surface pipe was washed to a depth of 363' and cemented with a total of 825 sx of cement. Because of an unstable surface condition the decision was made to move the rotary rig off, evaluate the surface pipe cementing, and plug the well. This was done under the supervision of the KCC District I staff with the well plugged on August 13, 2008. As the reserve pit was not utilized to displace fluids at the Hutchinson Salt section (that interval not being penetrated) nor substantially at the end of the well we have no fluid transfer to report. The reserve pit as currently configured may be used in the drilling of a future well at or near this location or closed prior to the expiration of the current pit permit. If the pit is to be utilized for a future well we will advise the KCC prior to use.</p>			
<p>The undersigned hereby certifies that he / she is _____ a geologist for Vincent Oil Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his / her knowledge and belief. <i>M.L. Korphage</i> Agent Signature</p>			
<p>Subscribed and sworn to before me on this 3 rd day of September, 2008</p>			
		<i>Yolanda Eubanks</i> Notary Public	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SEP 04 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION



Suite 700 • 155 North Market • Wichita, Kansas 67202-1821
(316) 262-3573

September 3, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

Attn: Ms. Sammy Flaharty

Re: Form CDP-5
Exploration & Production Waste Transfer
Crockett #5-36
500' FNL & 500' FEL 36-26-17W
API#15-047-21573-00-00
Edwards County, Ks

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2008

CONSERVATION DIVISION
WICHITA, KS

Dear Ms. Flaharty:

Per your instruction we are filing the enclosed CDP-5 form for the above referenced well. As we discussed yesterday the pit was not utilized for displacement as was originally envisioned when we filed the permit.

This well lost circulation at a shallow depth of 412', surface pipe was washed to a depth of 363' and cemented in place with a total of 825 sx of cement. Because of unstable surface conditions related to the lost circulation the decision was made to move the rotary rig off, evaluate the surface pipe cementing, and plug the well. This was done under the supervision of the KCC District I staff with the well plugged on August 13, 2008. As the reserve pit was not utilized to displace fluids at the Hutchinson Salt section (that interval not being penetrated) nor substantially at the end of the well we have no fluid transfer to report. The reserve pit as currently configured may be used in the drilling of a future well at or near this location or closed prior to the expiration of the current pit permit. If the pit is to be utilized for a future well we will advise the KCC prior to use.

Should you have any questions, please contact me at the above letterhead address or telephone number.

Sincerely,

M.L. Korphage
Geologist
Vincent Oil Corporation

Xc: File