

KANSAS

FORM CP-3  
Rev. 1-8-82

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION AGENT REPORT

API Number 15- -

200 Colorado Derby Building  
Wichita, KS 67202

Operator's Full Name Petro-Lac

Complete Address 1355 Pennsylvania Denver, Colo. 80202

Lease Name Keeler Well No. 1

Location SE-SW-SW Sec. 8 Twp. 10 Rge. 18 (East) (West)

County Rooks Total Depth 3792

Abandoned Oil Well X Gas Well      Input Well      SWD Well      D&A     

Other well as hereinafter indicated     

Plugging Contractor Phifer Well Service (Ron Salzman)

Address Hill City, Kansas License No.     

Operation Completed: Hour: 4:00 PM Day: 10 Month: 8 Year: 19 82

Plugging Operations attended by Agent?: All X Part      None     

The above well was plugged as follows:

8 3/4" @ 246' w/185 sx common - 4 1/2" @ 3791' w/150sx  
Reps @ 3686-90 - Last plug @ 3650' - Rec 1113' of  
4 1/2" eq. - Ordered 140 sx 50% poz mix Gogel - 37 cc -> 20 gel ->  
5 hulls + 8 3/4" plug - Pumped in ~~140 sx~~ 50% poz mix 4 hulls ->  
12 gel -> 1 hull -> 70 ent -> 8 gel -> R. Plug - 70 ent.  
MAY P.S.I. 900# - Shut-in P.S.I. 300#

Amount of Surface Casing: 246'

I hereby certify that the above plugging instructions were given as herein stated.

Signed: Dennis J. Hamel  
Conservation Division Agent

I hereby state that I was not present while the above well was being plugged, however, to the best of my knowledge and belief it was plugged as herein stated. A full account for my not being present is as follows:

Signed: \_\_\_\_\_  
Conservation Division Agent

STATE CORPORATION COMMISSION  
RECEIVED  
8-24-82  
AUG 24 1982  
CONSERVATION DIVISION  
Wichita, Kansas  
DATE 8-31-82  
INV. NO. 994-W

CONTRACTOR'S WELL LOG

OPERATOR: Petro-Pak Corporation  
 CONTRACTOR: Abercrombie Drilling, Inc.  
 WELL NAME: KEELER #1  
 LOCATION: SE SW SW, Section 8-10S-18W  
 Rooks County, Kansas  
 SPUD DATE: 2/21/81  
 COMPLETION DATE: 3/01/81

0	248	Clay, Sand & Shale
248	848	Sand & Shale
848	1604	Shale
1604	1637	Anhydrite
1637	2381	Shale
2381	2796	Lime & Shale
2796	2991	Shale
2991	3471	Lime & Shale
3471	3598	Shale
3598	3697	Lime
3697	3760	Conglomerate & Simpson
3760	3792	Simpson & Arbuckle
	3792	Rotary Total Depth

Spud hole @ 1:15 p.m., 2/21/81. Drilled 248' of a 12 3/4" hole. Ran 6 jts. of 8 5/8" - 20# casing (tally 239.41) Set @ 246' RTD. Cemented with 185 sx. of common 3% c.c., 2% gel. Cement did circulate. Plug was down @ 5:00 p.m., 2/21/81.

T.D. @ 3792'. Ran 94 jts. of 4 1/2" - 9 3/4# casing (tally 3817.35) Set @ 3791'. Cemented with 150 sx. of common 10% salt, insert did hold. Plug was down @ 7:30 p.m., 2/26/81.

SAMPLE TOPS:

Anhydrite 1604'  
 B/Anhydrite 1637'

STATE OF KANSAS )  
 ) SS  
 COUNTY OF SEDGWICK )

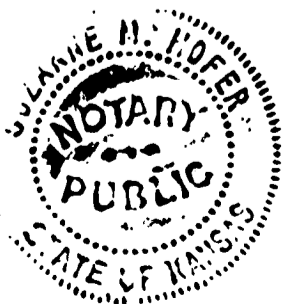
Jack L. Partridge, Vice President of Abercrombie Drilling, Inc., does hereby state that the above and foregoing is a true and correct copy of the log of the KEELER #1, SE SW SW, Section 8-10S-18W, Rooks County, Kansas.

ABERCROMBIE DRILLING, INC.

BY: Jack L. Partridge  
 Jack L. Partridge, Vice President

Subscribed and sworn to before me, a Notary Public, in and for the aforesaid county and state as of this 7th day of March, 1981.

2/4/85



Suzanne M. Hofer  
 Suzanne K. Hofer, Notary Public

## ABERCROMBIE DRILLING, INC.

801 UNION CENTER  
WICHITA, KANSAS 67202

KEELER #1 (Rig #7)

SE SW SW

Section 8-10S-18W

Rooks County, Kansas

OPERATOR: Petro-Pak Corporation  
CONTRACTOR: Abercrombie Drilling, Inc.

ELEVATION: G.L. 2187'

Petro-Pak Corporation  
Suite 150, 1535 Grant Street  
Denver, CO 80203

625-4238

API #15-163-21,239

2/21/81 Moving in and rigging up. Deviation @ 248' - 1/8°  
 2/22/81 Spud @ 1:15 p.m., 2/21/81. Drilled 248' of a 12 1/4" Deviation @ 724' - 1/4°  
 hole. Ran 6 jts. of 8 5/8" - 20# casing (tally Deviation @ 1253' - 1/2°  
 239.41) Set @ 246' RTD. Cemented with 185 sx. Deviation @ 1772' - 1/2°  
 of common 3% c.c., 2% gel. Cement did circulate. Deviation @ 2247' - 1/4°  
 Plug was down @ 5:00 p.m., 2/21/81. Cement by Deviation @ 2747' - 1/4°  
 Allied Cement. Drilled plug @ 3:00 a.m., 2/22/81.  
 Drilling @ 845' @ 7:00 a.m., 2/22/81. Drilled 602'  
 in 4 hrs. 6 1/4 hrs. moving in and rigging up.  
 1 3/4 hrs. drilling surface hole. 2 hrs. circ. &  
 run casing. 10 hrs. WOC. Acc. Mud Cost \$317.45.

2/23/81 @ 2382' coming out of the hole with Bit #2 Smith  
 7 7/8" DT. Drilled 1534' in the last 24 hrs.  
 19 3/4 hrs. drilling, 2 hrs. trip, 1/4 hr. repairs,  
 2 hrs. Rig Ck. & Sure Shot. Bit #1 Reed y-11;  
 In @ 246' out @ 1626'; Cut 1378' in 11 1/2 hrs.  
 Bit Wt. 30,000#, Pump pressure 950#, Rotating  
 speed of 90 rpm & 56 spm.

2/24/81 Drilling @ 2991' in lime and shale. Drilled  
 609' in the last 24 hrs. 21 1/2 hrs. drilling,  
 1/2 hr. trip, 2 hrs. Rig Ck., Jet & Sure Shot,  
 Bit #3 7 7/8" F-2 RR, SN #BK2405. Jets (3-13's)  
 Bit #2 Smith DT, out @ 2381', Cut 755' in 12 hrs.  
 Mudding up. No mud costs. Pipe strap @ 2402' -  
 55/100's long to board, Bit Wt. 32,000, Pump  
 pressure 950#, Rotating speed of 60 rpm & 56 spm.

2/25/81 Drilling @ 3471'. Drilled 480' in the last  
 24 hrs. 20 3/4 hrs. drilling, 1 3/4 hrs. daywork,  
 1/4 hr. repairs, 1 1/4 hrs. Rig Service. Bit #3  
 F-2 RR In Hole. Mud Wt. 9.6, Visc. 41, WL 8,  
 pH 6.4, Chl. 14,000, Daily Mud Cost \$2174.50,  
 Acc. Mud Cost \$2499.30, Bit Wt. 35,000#, Pump  
 pressure 950#, Rotating speed of 60 rpm & 56 spm.

2/26/81 Preparing to test @ 3760'. Drilled 289' in the  
 last 24 hrs. 18 hrs. drilling, 5 1/4 hrs. daywork,  
 3/4 hr. Rig Ck. Bit #3 F-2 RR in hole. Mud Wt.  
 9.9, Visc. 43, WL 10.4, pH 6.4, Salt 18,000 ppm.  
 Daily Mud Cost \$540.05, Acc. Mud Cost \$3039.35,  
 Bit Wt. 35,000#, Pump pressure 950#, Rotating  
 speed of 60 rpm & 56 spm.  
DST #1 (3630'-3760')

SAMPLE TOPS:Anhydrite 1604'  
B/Anhydrite 1637'

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801 UNION CENTER  
WICHITA, KANSAS 67202

KEELER #1 (Rig #7)  
SE SW SW  
Section 8-10S-18W  
Rooks County, Kansas

OPERATOR: Petro-Pak Corporation  
CONTRACTOR: Abercrombie Drilling, Inc.

ELEVATION: G.L. 2187'

Petro-Pak Corporation  
Suite 150, 1535 Grant Street  
Denver, CO 80203

625-4238

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API #15-163-21,239

- 2/27/81 Circulating @ 3792' after DST #2 (3754'-3792').  
Drilled 32' in the last 24 hrs. 1 3/4 hrs.  
drilling. 22 1/4 hrs. daywork. Bit #3 in hole.  
Mud Wt. 9.9, Visc. 45, WL 12, pH 6.4, Salt  
12,000 ppm. Daily Mud Cost \$389.30, Acc. Mud  
Cost \$3428.65, Bit Wt. 35,000#, Rotating speed  
of 60 rpm & 56 spm. Pump pressure 950#.
- 2-28-81 TD: 3792' (0) Day 7. MW 9.8, VIS 48, WL 14.8, PH 7. Cond hole for logs.  
Run Radiation Guard Log, had trouble w/sonic log. Repair & run Sonic.  
RIH w/bit, ream to bottom & circ to cond hole.
- 3-01-81 TD: 3792' (0) Day 8. LDDP, run 94 jts, 4-1/2", 9.5# & land @ 3791' KB -  
1' off bottom w/14 scratchers every 10' apart from bottom pay up to Kansas  
City. 5 centralizers from 3780' to top of Kansas City w/guide shoe @ 3791  
& float insert @ 3751' KB. Ran cmtg basket w/centralizer @ 1637 in Anhydrite.  
Cmt'd w/150 sx common, w/10% salt. Plug down @ 7:30 p.m. Bump plug w/61.4 bbls  
flush @ 1000 psi for 5 min. Plug held. Rig down.