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JUN - 8 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: EOTT
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Three Rivers Exploration, L.L.C.
License: 33217
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: Osage No. 28
Original Comp. Date: 4/7/2005 Original Total Depth: 1849
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/1/2005 12/5/2005 4/7/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031220580000
County: Coffey
SW NW NW Sec. 1 Twp. 22 S. R. 13 East West
1237 feet from S (circle one) Line of Section
481 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Osage Well #: 28
Field Name: Big Creek

Producing Formation: Cherokee Coals
Elevation: Ground: 1144 Kelly Bushing: 1149
Total Depth: 1842 Plug Back Total Depth: 1830
Amount of Surface Pipe Set and Cemented at 42' 8 5/8" Circ. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1842
feet depth to surface GL w/ 475 sx cmt.

Drilling Fluid Management Plan Ait II NCR 8-7-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. S. R. _____ East West
County: _____ Docket No.: _____

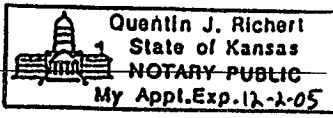
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 5/10/2005

Subscribed and sworn to before me this 10TH day of MAY,
19 2005

Notary Public: [Signature]
Date Commission Expires: 12-2-05



KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: 6-9-05
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 28
 Sec. 1 Twp. 22 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Density/Neutron, Induction, CBL, GR/N	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Formation</th> <th style="text-align: right;">Top</th> <th style="text-align: right;">Datum</th> </tr> </thead> <tbody> <tr><td>Kansas City</td><td style="text-align: right;">378</td><td style="text-align: right;">MSL</td></tr> <tr><td>Stark</td><td style="text-align: right;">70</td><td style="text-align: right;">MSL</td></tr> <tr><td>Hushpuckney</td><td style="text-align: right;">36</td><td style="text-align: right;">MSL</td></tr> <tr><td>BKC</td><td style="text-align: right;">19</td><td style="text-align: right;">MSL</td></tr> <tr><td>South Mound</td><td style="text-align: right;">-119</td><td style="text-align: right;">MSL</td></tr> <tr><td>Mulberry</td><td style="text-align: right;">-164</td><td style="text-align: right;">MSL</td></tr> <tr><td>Engleate</td><td style="text-align: right;">-230</td><td style="text-align: right;">MSL</td></tr> <tr><td>Little Osage</td><td style="text-align: right;">-272</td><td style="text-align: right;">MSL</td></tr> <tr><td>Blackjack Creek</td><td style="text-align: right;">-275</td><td style="text-align: right;">MSL</td></tr> <tr><td>Mulky</td><td style="text-align: right;">-277</td><td style="text-align: right;">MSL</td></tr> <tr><td>Squirrel</td><td style="text-align: right;">-281</td><td style="text-align: right;">MSL</td></tr> <tr><td>Bevier</td><td style="text-align: right;">NA</td><td style="text-align: right;">MSL</td></tr> <tr><td>Verdigris</td><td style="text-align: right;">NA</td><td style="text-align: right;">MSL</td></tr> <tr><td>V Shale</td><td style="text-align: right;">NA</td><td style="text-align: right;">MSL</td></tr> <tr><td>Crowsburg</td><td style="text-align: right;">-382</td><td style="text-align: right;">MSL</td></tr> <tr><td>Fleming</td><td style="text-align: right;">-393</td><td style="text-align: right;">MSL</td></tr> <tr><td>Mineral</td><td style="text-align: right;">-423</td><td style="text-align: right;">MSL</td></tr> <tr><td>Scammon</td><td style="text-align: right;">-444</td><td style="text-align: right;">MSL</td></tr> <tr><td>Weir-Pittsburg</td><td style="text-align: right;">-458</td><td style="text-align: right;">MSL</td></tr> <tr><td>Seville</td><td style="text-align: right;">-487</td><td style="text-align: right;">MSL</td></tr> <tr><td>Dry Wood</td><td style="text-align: right;">-513</td><td style="text-align: right;">MSL</td></tr> <tr><td>Rowe</td><td style="text-align: right;">-600</td><td style="text-align: right;">MSL</td></tr> <tr><td>Neural</td><td style="text-align: right;">-615</td><td style="text-align: right;">MSL</td></tr> <tr><td>AW</td><td style="text-align: right;">-624</td><td style="text-align: right;">MSL</td></tr> <tr><td>CW</td><td style="text-align: right;">-623</td><td style="text-align: right;">MSL</td></tr> <tr><td>Riverton</td><td style="text-align: right;">-643</td><td style="text-align: right;">MSL</td></tr> <tr><td>Mississippian</td><td style="text-align: right;">-649</td><td style="text-align: right;">MSL</td></tr> </tbody> </table>	Log Formation	Top	Datum	Kansas City	378	MSL	Stark	70	MSL	Hushpuckney	36	MSL	BKC	19	MSL	South Mound	-119	MSL	Mulberry	-164	MSL	Engleate	-230	MSL	Little Osage	-272	MSL	Blackjack Creek	-275	MSL	Mulky	-277	MSL	Squirrel	-281	MSL	Bevier	NA	MSL	Verdigris	NA	MSL	V Shale	NA	MSL	Crowsburg	-382	MSL	Fleming	-393	MSL	Mineral	-423	MSL	Scammon	-444	MSL	Weir-Pittsburg	-458	MSL	Seville	-487	MSL	Dry Wood	-513	MSL	Rowe	-600	MSL	Neural	-615	MSL	AW	-624	MSL	CW	-623	MSL	Riverton	-643	MSL	Mississippian	-649	MSL
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	42'	Class A	36	3%CC
Production	7 7/8"	5 1/2"	14#	1832	475 sks lite & 50/50 Poz	475	gel/flow seal/salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1524-28,1538-40,1568-70, 1588-90, 1602-1605, 1632-35	1000 gal HCL, 42700# sand	1524-1635

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1738	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 5/2005			Producing Method		
			Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>
			Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	100	NA	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Production Interval

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187
FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

Date 12-4-04 District _____ Ticket No. 5979
Company OSAGE RES. Rig FAATHENS
Lease OSAGE Well No. 28
County COTTEY State KANS
Location _____ Field _____

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
Size 5 1/2 Type NEW Weight 15.5 Collar LONG

Casing Depths: Top 5518 40 Bottom 572 1832

Drill Pipe: Size _____ Weight _____ Collars _____
Open Hole: Size 7 1/8 T.D. 1842 ft. P.B. to 1832 ft.

CAPACITY FACTORS:
Casing: Bbls/Lin. ft. .0238 Lin. ft./Bbl. 42.01
Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Annulus: Bbls/Lin. ft. .0309 Lin. ft./Bbl. 32.41
Tubing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Perforations: From _____ ft. to _____ ft. Amt. _____
Packer Setting: _____ B-Plug Depth _____

ACID / CEMENTING LOG

CEMENT DATA:
Spacer Type: _____
Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type LITE WATS
(65:35.6) 1/4" FIB-50AL Excess _____
Amt. 250 Skys Yield 1.84 ft³/sk Density 12.7 PPG _____

TAIL: Pump Time _____ hrs. Type 50:50:2
10:05AL + 5" KOISSAL/SX Excess _____
Amt. 200 Skys Yield 1.35 ft³/sk Density 14.2 PPG _____

WATER: Lead 9.9 gals/sk Tail 5.7 gals/sk Total 86 Bbls

Acid Type _____
Pump Truck Used P10
Bulk Equipment B1 + B3

Floater Equip: Manufacturer INDUSTRIAL RUBBER
Shoe: Type NON-AFU FLOAT SHOE Depth 1832
Float: Type _____ Depth _____
Centralizers: Quantity 10 Plugs Top 1 Btm. _____

Stage Collars _____
Special Equip. BASKETS 7
Disp. Fluid Type FIRM H₂O Amt. 49.75 Bbls. Weight 9.3 PPG _____
Flush Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE _____

CEMENTER/TREATER NEAL RUDP

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
7:00						ON LOCATION
9:30						START PIPE IN HOLE
11:30						CIRCULATE DOWN 1 1/2 ITS
12:30						TAS BOTTOM @ 1842' - 52" PIPE 1832' - CIR
12:40	200				3.25	TRIP UP TO CSG W/ CEMENT PUMP
	100			43.75	3.25	START LEAD SLURRY
	250		82	38.25	3.25	LEAD @ SHOES (126 SK MIXED)
	300		126.75	43.75	3.25	LEAD IN START TAIL - RETURNS DOWN
1:20	0		130	4.25		TAIL @ SHOES (92 SK MIXED) GOOD RETURNS
						SLURRY IN - SHUT DOWN LEAD 175X TAIL 15" HEAD
1:24	350				4.0	WASH OUT PUMP + LINES
	400		5.0	5.0	4.0	RELEASE PLUG - START DISP.
	600		22	18.0	3.0	CR. CEMENT TO SURF. GOOD RETURNS
	900		42	20	2.5	SLOW RATE - GOOD RETURNS
1:37	1300		48.75	1.75		SLOW RATE - FINAL DISP PSE
1:40	0					BUMP PLUG
						RELEASE FAT - FLOAT SHOE. HINDS SHUT IN
						CIRCULATED APPROX 120SK OF LEAD SLURRY

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FINAL DISP. PRESS: 800 PSI BUMP PLUG TO 1300 PSI BLEEDBACK 1/4 BBLs.
ISIP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI



United Cementing and Acid Co., Inc.

6244D

SERVICE TICKET
5772

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 12-1-04

COUNTY Coffey CITY _____

CHARGE TO Osage Resources LLC

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Osage #28 CONTRACTOR Farthling Drilling

KIND OF JOB Surface SEC. 1 TWP. 22 RNG. 13E

DIR. TO LOC. Lamont, E to CL, -N to 10th, 1E, S 1/4, F Into 7:00 OLD NEW

Quantity	MATERIAL USED	Serv. Charge
355x	class A @ 5.92	500.00
15x	calcium chloride @ 26.105	207.20
		26.105
365x	BULK CHARGE	35.28
30	BULK TRK. MILES 1.80 tons min chg	94.50
30	PUMP TRK. MILES	61.50
	PLUGS	
		10530. SALES TAX
		19.27
		TOTAL
		944.44

T.D. 46ft.

SIZE HOLE 12 1/4"

MAX. PRESS. _____

PLUG DEPTH 31ft.

PLUG USED _____

CSG. SET AT 42ft. VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 5/8" 24# New

PKER DEPTH _____

TIME FINISHED 8:15

REMARKS: Ran 8 5/8" to 42ft. Brake circulation, mix pump 355x class A 3% cc, & disp. cement to 31ft. & shut in, cement did circulate in the cellar.

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COPY

NAME _____ UNIT NO. _____

NAME _____ UNIT NO. _____

Josh Creely P-10

Jerry Hudson B-3

James K Thomas #26,
CEMENTER OR TREATER

OWNER'S REP.