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JUN - 8 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: EOTT
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Three Rivers Exploration, L.L.C.
License: 33217
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: Osage No. 29
Original Comp. Date: 4/11/2005 Original Total Depth: 1849
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/23/2004</u>	<u>11/28/2004</u>	<u>4/11/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031220590000
County: Coffey
NW SW NW Sec. 1 Twp. 22 S. R. 13 East West
376 feet from S (circle one) Line of Section
2305 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Osage Well #: 29
Field Name: Big Creek

Producing Formation: Cherokee Coals
Elevation: Ground: 1162 Kelly Bushing: 1167
Total Depth: 1849 Plug Back Total Depth: 1842
Amount of Surface Pipe Set and Cemented at 42' 8 5/8" Circ. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1849
feet depth to surface GL w/ 475 _____ sx cmt.

Drilling Fluid Management Plan AH II NCR 8-7-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

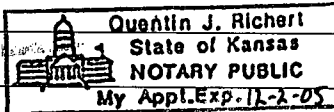
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Managing Member Date: 5/10/2005

Subscribed and sworn to before me this 10th day of MAY,
19 2005.

Notary Public: Quentin J. Richert
Date Commission Expires: 12-2-05



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: 6-9-05
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 29
 Sec. 1 Twp. 22 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density/Neutron, Induction, CBL, GR/N	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Formation</th> <th style="text-align: right;">Top</th> <th style="text-align: right;">Datum</th> </tr> </thead> <tbody> <tr><td>Kansas City</td><td style="text-align: right;">397</td><td style="text-align: right;">MSL</td></tr> <tr><td>Stark</td><td style="text-align: right;">82</td><td style="text-align: right;">MSL</td></tr> <tr><td>Hushpuckney</td><td style="text-align: right;">51</td><td style="text-align: right;">MSL</td></tr> <tr><td>BKC</td><td style="text-align: right;">32</td><td style="text-align: right;">MSL</td></tr> <tr><td>South Mound</td><td style="text-align: right;">-100</td><td style="text-align: right;">MSL</td></tr> <tr><td>Mulberry</td><td style="text-align: right;">-148</td><td style="text-align: right;">MSL</td></tr> <tr><td>Engleware</td><td style="text-align: right;">-213</td><td style="text-align: right;">MSL</td></tr> <tr><td>Little Osage</td><td style="text-align: right;">-254</td><td style="text-align: right;">MSL</td></tr> <tr><td>Blackjack Creek</td><td style="text-align: right;">-257</td><td style="text-align: right;">MSL</td></tr> <tr><td>Mulky</td><td style="text-align: right;">-252</td><td style="text-align: right;">MSL</td></tr> <tr><td>Squirrel</td><td style="text-align: right;">-301</td><td style="text-align: right;">MSL</td></tr> <tr><td>Bevier</td><td style="text-align: right;">NA</td><td style="text-align: right;">MSL</td></tr> <tr><td>Verdigrfs</td><td style="text-align: right;">NA</td><td style="text-align: right;">MSL</td></tr> <tr><td>V Shale</td><td style="text-align: right;">NA</td><td style="text-align: right;">MSL</td></tr> <tr><td>Crowsburg</td><td style="text-align: right;">-381</td><td style="text-align: right;">MSL</td></tr> <tr><td>Fleming</td><td style="text-align: right;">-373</td><td style="text-align: right;">MSL</td></tr> <tr><td>Mineral</td><td style="text-align: right;">-402</td><td style="text-align: right;">MSL</td></tr> <tr><td>Scammon</td><td style="text-align: right;">-422</td><td style="text-align: right;">MSL</td></tr> <tr><td>Wei-Pittsburg</td><td style="text-align: right;">-438</td><td style="text-align: right;">MSL</td></tr> <tr><td>Saville</td><td style="text-align: right;">-465</td><td style="text-align: right;">MSL</td></tr> <tr><td>Dry Wood</td><td style="text-align: right;">-493</td><td style="text-align: right;">MSL</td></tr> <tr><td>Rowe</td><td style="text-align: right;">-576</td><td style="text-align: right;">MSL</td></tr> <tr><td>Neutral</td><td style="text-align: right;">-594</td><td style="text-align: right;">MSL</td></tr> <tr><td>AW</td><td style="text-align: right;">-605</td><td style="text-align: right;">MSL</td></tr> <tr><td>CW</td><td style="text-align: right;">-613</td><td style="text-align: right;">MSL</td></tr> <tr><td>Rverton</td><td style="text-align: right;">-626</td><td style="text-align: right;">MSL</td></tr> <tr><td>Mississippian</td><td style="text-align: right;">-651</td><td style="text-align: right;">MSL</td></tr> </tbody> </table>	Log Formation	Top	Datum	Kansas City	397	MSL	Stark	82	MSL	Hushpuckney	51	MSL	BKC	32	MSL	South Mound	-100	MSL	Mulberry	-148	MSL	Engleware	-213	MSL	Little Osage	-254	MSL	Blackjack Creek	-257	MSL	Mulky	-252	MSL	Squirrel	-301	MSL	Bevier	NA	MSL	Verdigrfs	NA	MSL	V Shale	NA	MSL	Crowsburg	-381	MSL	Fleming	-373	MSL	Mineral	-402	MSL	Scammon	-422	MSL	Wei-Pittsburg	-438	MSL	Saville	-465	MSL	Dry Wood	-493	MSL	Rowe	-576	MSL	Neutral	-594	MSL	AW	-605	MSL	CW	-613	MSL	Rverton	-626	MSL	Mississippian	-651	MSL
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	42'	Class A	50	3%CC
Production	7 7/8"	5 1/2"	15.5#	1848	475 sks lite & 50/50 Poz	475	gel/flow seal/salt

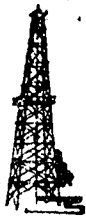
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1302-03, 1534-35	60/40 Poz	347	3% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1535-38, 1564-1567, 1600-02, 1626-30, 1639-42	1800 gal HCL, 48700# sand	1535-1642
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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8	1772'	NA		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
5/2005							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	0	120	NA	NA		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)



United Cementing and Acid Co., Inc.

6438

SERVICE TICKET

6041

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 1-21-05

COUNTY Cottay CITY _____

CHARGE TO OSAGE Res.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. OSAGE # 29 CONTRACTOR SAGE Well SERV.

KIND OF JOB Block + CSG SQ. SEC. 1 TWP 22S RNG. 13E

DIR. TO LOC. LAMOUNT E TO C.L N TO 10th - 1 1/2 E - S/S OLD NEW

Quantity	MATERIAL USED	Serv. Charge
		675.00
355x	CLASS A @ 5.92	207.20
3005x	60140 Poz @ 4.90	1470.00
125x	GEL @ 9.70	116.40
1	SQUEEZE MANIFOLD RENTAL	100.00
1	2 3/8 x 5 1/2 STRIPPER HEAD RENTAL	95.00
3475x	BULK CHARGE	340.00
30	BULK TRK. MILES 17.35 tons	379.97
30	PUMP TRK. MILES	61.59
1	PLUGS 5 1/2 Top Rubber	51.09
	0430 SALES TAX	185.29
	TOTAL	31081.42

T.D. RETAINER @ 1310'
 SIZE HOLE PITS 1302-04 - 1534-35
 MAX. PRESS. 1700
 PLUG DEPTH 1250
 PLUG USED TOP Rubber

CSG. SET AT _____ VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 2 3/8 Tub - 5 1/2 CSG
 PKER DEPTH _____
 TIME ON LOCATION 8:00A TIME FINISHED 3:00P

REMARKS: _____

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COPY

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>CHET JOHNSON</u>	<u>P14</u>	<u>JUSTIN HUNTER</u>	<u>B1 + 7</u>
<u>Neal V. [Signature]</u>	<u>04</u>		

CEMENTER OR TREATER _____ OWNER'S REP. _____



United Cementing and Acid Co., Inc.

643E

SERVICE TICKET

6013

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 11-28-04

COUNTY Cottley CITY _____

CHARGE TO OSAGE RESOURCES

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. OSAGE #29 CONTRACTOR FARHED DNF

KIND OF JOB PRODUCTION CASING SEC. 1 TWP. 21 RNG. 13E

DIR. TO LOC. LA MOUNT TO C.C. - N TO 10th - 1/2 E - 1/2 N TO OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
		675.00	
250 sk	CEMENT - WATER @4.99		1237.50
200 sk	5450 POZ @4.99		910.09
62 lbs	FLO-SEAL @1.30 lb.		80.60
1000 lbs	KOI-SEAL @40 lb.		400.09
1000 lbs	SALT @9.00 cwt.		90.09
4 sk	GEL @9.79		38.80
475 sk	BULK CHARGE		4165.54
30	BULK TRK. MILES @23.75		920.13
30	PUMP TRK. MILES		161.50
	PLUGS		
		0530 SALES TAX	198.35
		TOTAL	41077.38

T.D. 1849
 SIZE HOLE 7 7/8
 MAX. PRESS. 1400
 PLUG DEPTH 1848
 PLUG USED Top Rubber

CSG. SET AT 1848 VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 5 1/2 15.5#
 PKER DEPTH _____
 TIME ON LOCATION 12:15P TIME FINISHED 7:00P

REMARKS: _____

SEE CEMENT LOG

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EQUIPMENT USED

NAME Josh Cassely UNIT NO. P10
Jane Thomas 26
 CEMENTER OR TREATER

NAME Josh Pinkerton-Jilly Hudson UNIT NO. B3+7
 OWNER'S REP.



United Cementing and Acid Co., Inc.

6431

SERVICE TICKET
5771

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 11-23-04

COUNTY Coffey

CITY _____

CHARGE TO Osage Resources LLC

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Osage #29 CONTRACTOR Farthing Drilling

KIND OF JOB Surface SEC. 1 TWP. 21 RNG. 13 E

DIR. TO LOC. Lamont, to CL. North to 10th, 1/2 East, South Turn 3.00 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			500.00
355K	class A @ 5.92		207.20
15K	calcium chloride		26.65
365K	BULK CHARGE		25.28
50	BULK TRK. MILES 1.80 tons		94.50
30	PUMP TRK. MILES		61.50
	PLUGS		
		10530 SALES TAX	19.27
		TOTAL	944.40

T.D. 42ft

CSG. SET AT 40ft. VOLUME _____

SIZE HOLE 12 1/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 5/8" 24" Now

PLUG DEPTH 20ft.

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 5:00

REMARKS: Run 8 5/8" to 40ft. Brake circulation, mix & pump 355K class A 3% cc, & disp cement to 20ft & shut in, cement did circulate in the cellar.

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NAME Chat Johnson P-14 UNIT NO. _____

EQUIPMENT USED NAME Josh Creely B-3 UNIT NO. _____

James K. Thomas #26
CEMENTER OR TREATER

OWNER'S REP.

COPY