

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

JUN - 6 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 9520 North May Ave. Suite 300
City/State/Zip: Oklahoma City, Ok. 73120
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (405) 488-1304 xt14
Contractor: Name: _____
License: _____

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: H. ZANDER CORPORATION
Well Name: Dyer #1

Original Comp. Date: 3/81 apx. Original Total Depth: 1625
____ Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____

Spud Date or Date Reached TD 10/19/04 Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 15-019-22578 - 00 - 01
County: Chautauqua
____ SW ____ NW Sec. 11 Twp. 32s S. R. 12 East West
2930 feet from (S) N (circle one) Line of Section
4950 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Dyer Well #: 1
Field Name: Cherokee Basin CBM

Producing Formation: _____
Elevation: Ground: 948' Kelly Bushing: _____
Total Depth: 1625 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at possible 375' per bond log Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WO A4 II NCR 8-7-08
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.



Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Richard Marlin
Head of Engineering Date: 6/4/05

Subscribed and sworn to before me this 1st day of June, 2005.

Notary Public: Rebecca K. Williams

Date Commission Expires: July 6, 2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
6-705 UIC Distribution part

Operator Name: Quest Cherokee, LLC Lease Name: Dyer Well #: 1
Sec. 11 Twp. 32s S. R. 12 [x] East [] West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

List All E. Logs Run:

Cement Bond
GRN

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [x] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

SWD

Underground Injection Control Log

Docket: D28476 New? Yes Amend? No Assigned Staff: RCH Current Status: WO COMPL. DATA

API Well No.: Lease name: DYER Well No.: SWD #1
 Operator QUEST CHEROKEE, LLC Op. Lic. No.: 33344
 Sec. 11 Twp: 32 Rng.Dir. 12E Cty. CQ Dist. 3 Fee: \$200.00 Fee Remarks: V. N. 2033452;CK 139

Inc. Press.?	<u>No</u>	Number of Wells:	<u>1</u>
Inc. Rate?	<u>No</u>	Inj. Zone #1:	<u>1J</u>
Change Fm.?	<u>No</u>	Inj. Zone #2:	
Change Const.	<u>No</u>	Special Order?	<u>No</u>
Other?	<u>No</u>	Well Apps. Wthdrwn	
Type		Amend. Apps. Wthdrw	
Comments:			

No. of P&A wells in AOR:	<u>0</u>	No. of Prod. Wells in AO	<u>0</u>
P&A Wells Req. CA:	<u>0</u>	Prod Wells Req. CA:	<u>0</u>
Csg. Repair:	<u>0</u>	Replugs:	<u>0</u>
Limit Press.:	<u>No</u>	Monitoring	<u>No</u>
Other CA	<u>No</u>	Total Other Wells	

Date Rec.:	<u>01/24/2005</u>	Hearing?	<u>No</u>
Date Login:	<u>01/24/2005</u>	Date to Legal:	
To Wordproc.:		Hearing Date:	
To Topeka:		Date to MIT Drawer	
Date to Records:		Date to WOR Drawer	<u>02/09/2005</u>
Date to Files:		Date Out to UIC Dir.	
Protest?	<u>No</u>	Last Action:	<u>02/09/2005</u>